

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. IV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
February 28, 1995
FORM APPROVED
OMB NO. 1004-0137
CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM-0630

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. IF INDIAN, ALLOTTEE OR TRIBAL NAME _____																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____		7. UNIT AGREEMENT NAME _____																															
2. NAME OF OPERATOR Yates Petroleum Corporation		8. FARM OR LEASE NAME, WELL NO. Federal LDY Deep Com #10																															
3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210 505-748-1471		9. API WELL NO. 30-015-30974																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2100' FNL 1980 FWL UNIT F At top prod. Interval reported below 8003'-8039' - ATOKA At total depth 8470'		10. FIELD AND POOL, OR WILDCAT Eagle Creek Atoka-Morrow, East 11. SEC., T., R., M., OR BLOCK & SURVEY OR ARE 27-17-25 29 T455-R35E																															
15. DATE SPUDDED RH-3-28-00, RT-4-08-00		16. DATE T.D. REACHED 5/4/00																															
17. DATE T.D. REACHED 6/17/00		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3534' GR																															
20. TOTAL DEPTH, MD & TVD 8470'		21. PLUG BACK T.D., MD & TVD 8429'																															
22. IF MULTIPLE COMPL. _____		23. INTERVALS DRILLED BROTRY TOOLS 40-8470'																															
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* ATOKA - 8033-8039'		25. WAS DIRECTIONAL SURVEY MADE No																															
26. WAS WELL CORED No		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SIWOPLC																																	
TEST WITNESSED BY SAM MACHUCA																																	
35. LIST OF ATTACHMENTS Logs, deviation survey																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	

SIGNED

TITLE OPERATIONS TECHNICIAN

DATE 1/23/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SAN ANDRES	774'					
GLORIETA	2152'					
YESO	2294'					
ABO	4122'					
WOLFCAMP	5332'					
CISCO	6376'					
LOWER CANYON	7276'					
STRAWN	7734'					
ATOKA	8015'					
MORROW CLASTICS	8187'					
LOWER MORROW	8240'					
AUSTIN CYCLE	8322'					
CHESTER	8341'					

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FEDERAL OFFICE