

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV. DIST. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 29, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other AMENDED

3. NAME OF OPERATOR

Yates Petroleum Corporation

4. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2100' FNL and 1980' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUDDED: RH - 3/28/00
RT - 4/8/00
16. DATE T.D. REACHED: 5/4/00
17. DATE COMPL. (Ready to prod.): 5/2/01
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3534' GR20. TOTAL DEPTH, MD & TVD: 8476'
21. PLUG BACK T.D., MD & TVD: 8429'
22. IF MULTIPLE COMPL. _____
23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: 40-8476'
CABLE TOOLS: _____

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD):

7750-7822' Strawn

26. TYPE ELECTRIC AND OTHER LOGS RUN

See Original Completion Report

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	cement to surface	
13-3/8"	48#	355'	17-1/2"	400 sxs circ	
9-5/8"	36#	1208'	12-1/4"	700 sxs circ	
4-1/2"	11.6#	8476'	8-3/4"	2360 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7686'	7694'

31. PERFORATION RECORD (Interval, size and number)

Atoka 8033-8039' 28 holes .42" RBP @ 7986'
Strawn 7750-7758' 36 holes .42"
7812-7822' 44 holes .42"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7750-7822'	1500 gals 7.5% DI IC HCL

33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump)			WELL STATUS (Producing or shut-in)
6/17/01		Flowing			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL	GAS-MCF
7/5/01	24	14/64"	→	0	150
FLOW. TBG PRESS.	CASING PRESS	CALCULATED 24-HR RATE		OIL-BBL	GAS-MCF
340#	Packer	→		0	150

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.,)

Sold

35. LIST OF ATTACHMENTS

Logs and deviation survey filed with original completion report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Technician

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	774'	
				Glorieta	2152'	
				Yeso	2294'	
				Abo	4122'	
				Wolfcamp	5332'	
				Cisco	6376'	
				Lower Canyon	7276'	
				Strawn	7734'	
				Atoka	8015'	
				Morrow	8187'	
				Austin Cycle	8322'	
				Chester	8341'	

RECEIVED
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U.S. DEPARTMENT OF JUSTICE