

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87305

Form C-105
Revised 1-1-89

CISF
Blm
Bgm
SLH

WELL API NO.
30-015-30975

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-647

Lease Name or Unit Agreement Name

"D" STATE

8. Well No.
21

9. Pool name or Wildcat
ARTESIA ~~GLORIETA YESO~~

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
P.O. BOX 227, ARTESIA, NM 88210

4. Well Location
Unit Letter I : 2310 Feet From The SOUTH Line and 330 Feet From The EAST Line
Section 25 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 06/05/00 11. Date T.D. Reached 06/16/00 12. Date Compl. (Ready to Prod.) 06/29/00 13. Elevations (DF & RKB, RT, GR, etc.) 3664' GR 14. Elev. Casinghead

15. Total Depth 4430' 16. Plug Back T.D. 4404' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4017-4179' SAN ANDRES 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	508'	12 1/4"	350 SX	CIRC 100 SX
5 1/2"	17#	4430'	7 7/8"	1200 SX	CIRC 215 SX

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3966'	

26. Perforation record (interval, size, and number)

4017-4179' 18 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 4017-4179' AMOUNT AND KIND MATERIAL USED ACD W/2000 GALS 15% NEFE ACID

PRODUCTION

Date First Production 07/01/00 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 07/03/00 Hours Tested 24 Choke Size Prod'n For Test Period Oil - BbL. 40 Gas - MCF 56 Water - BbL. 831 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

Test Witnessed By
LENDALL HAWKINS

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Robin Cockrum

Printed
Name

ROBIN COCKRUM

Title

PRODUCTION ANALYST

Date

07/05/00