

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-30976	⁵ Pool Name ARTESIA; GLORIETTA YESO	⁶ Pool Code 96830
⁷ Property Code 25375	⁸ Property Name "D" STATE	⁹ Well Number 3

II. ¹⁰ Surface Location

UI or lot no. O	Section 26	Township 17S	Range 28E	Lot Idn	Feet from the 765	North/South Line SOUTH	Feet from the 1650	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING CO P.O. BOX 159 ARTESIA, NM 88210	2825596	O	O-26-17S-28E TANK BATTERY
1009	ARCO P.O. BOX 1610 MIDLAND, TX 79702-1610	2825597	G	SAME

IV. Produced Water

²³ POD 2825598	²⁴ POD ULSTR Location and Description O-26-172-28E TANK BATTERY
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V. Well Completion Data

²⁵ Spud Date 04/19/00	²⁶ Ready Date 05/11/00	²⁷ TD 4241'	²⁸ PBDT 4227'	²⁹ Perforations 3820-4120'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"	³³ Depth Set 517'	³⁴ Sacks Cement 350 SX, READY MIX TO SURF		
7 7/8"	5 1/2"	4240'	1250 SX, CIRC 270 SX		
	2 7/8"	3777'			

VI. Well Test Data

³⁵ Date New Oil 05/13/00	³⁶ Gas Delivery Date 05/13/00	³⁷ Test Date 05/14/00	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 44	⁴³ Water 200	⁴⁴ Gas 53	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Robin Cockrum</i>		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR BGA	
Printed name: ROBIN COCKRUM		Title:	
Title: PRODUCTION ANALYST		Approval Date: MAY 22 2000	
Date: 05/15/00	Phone: 748-3303		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date