

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 2nd Street

Artesia, NM 88212

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

C15P

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONCHO RESOURCES INC.

3. Address and Telephone No.

110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 660' FWL, SEC. 10, 17S, 27E.

5. Lease Designation and Serial No.

NM 98811

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Herman '10' Federal #1

9. API Well No.

30015-30991

10. Field and Pool, or Exploratory Area

Logan Draw Morrow

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/16/00 MIRU. NU BOP.

11/17/00 RIH w/ 2-3/8" tbg". Tagged PBTD @ 9302'. TOH w/ tbg. RU & run GR/CBL log. TOC @ 5220'. RD WL.

11/20/00 MIRU. Set pkr @ 8897'.

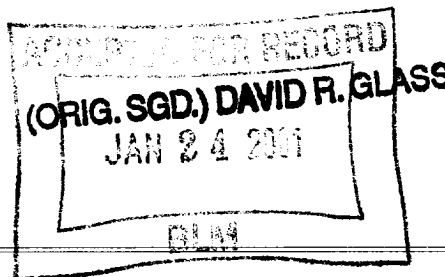
11/21/00 Fire TCP guns. Perf Morrow @ 9050-9062' & 9074-9112'. (50' - 200 holes) w/ 4 SPF. RDMO. Turned to sales line.

11/26/00 IP @ 14 BO, 1 BW, 1958 MCF.

11/28/00 RIH & rel TCP guns. Tagged top of guns @ 9132'.

12/05/00 test: 0 BO, 0 BW, 120 MCF.

Production never stabilized in the well & then depleted itself prior to a 4 Pt test. We cannot perform the 4 Pt due to the lack of production from this pool.



14. I hereby certify that the foregoing is true and correct

Signed

*David R. Glass*

Title Production Analyst

Date 01/11/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

JAN 12 1993

RUSSELL, AND