

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-31035-31036
Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND TEST

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name GATES STATE	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. #3	
2. Name of Operator C E LaRUE & B N MUNCY, JR. dba C E LaRUE OIL		9. Pool name or Wildcat EMPIRE YESO SEVEN RIVERS	
3. Address of Operator P O BOX 1370 ARTESIA, NM 88211-1370		10. Date Spudded 3/26/00	
4. Well Location Unit Letter H : 2310 Feet From The NORTH Line and 990 Feet From The EAST Line Section 36 Township 17S Range 27E NMPM EDDY County		11. Date T.D. Reached 6/1/00	
12. Date Compl. (Ready to Prod.) 6/11/00		13. Elevations (DF& RKB, RT, GR, etc.) 3650 GR	
14. Elev. Casinghead 3651		15. Total Depth 614	
16. Plug Back T.D. 614		17. If Multiple Compl. How Many Zones? 2	
18. Intervals Drilled By		19. Was Directional Survey Made NO	
20. Cable Tools CABLE TOOLS		21. Type Electric and Other Logs Run NONE	
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)	
24. LINER RECORD		25. TUBING RECORD	
SIZE TOP BOTTOM SACKS CEMENT SCREEN		SIZE DEPTH SET PACKER SET	
2 3/8" 612 -			
26. Perforation record (interval, size, and number) OPEN HOLE		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 565-569 1/2 500 GAL ACID 610 - 613 500 GAL ACID	

PRODUCTION

Date First Production 6/11/00		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 6/11/00	Hours Tested 24	Choke Size 0	Prod'n For Test Period 10	Oil - Bbl 10	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 10	Oil - Bbl. 10	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name C E LaRUE Title OWNER Date 6/12/00