

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-31043

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. 647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name
Rio Cinco "26" State

8. Well No.
1

9. Pool name or Wildcat
Empire; Morrow, South

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator
Louis Dreyfus Natural Gas Corporation

3. Address of Operator
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

4. Well Location
Unit Letter D 1220 Feet From The North Line and 660 Feet From The West Line
Section 26 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 4-9-00 11. Date T.D. Reached 5-9-00 12. Date Compl. (Ready to Prod.) 6-13-00 13. Elevations (DF& RKB, RT, GR, etc.) 3611' GL 14. Elev. Casinghead

15. Total Depth 10,662' 16. Plug Back T.D. 10,620' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 10,170' - 10,382' Morrow, South 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Azimuthal Laterolog - Comp. Neutron-Lithodensity, Micro-CFL/NGT Log 22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	435'	17 1/2"	380 sks	-0-
9 5/8"	36#	2192'	12 1/4"	870 sks	-0-
5 1/2"	17#	10620'	8 3/4"	1500 sks	-0-

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	10,093	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,170 - 10,382 (165 Holes)		10,170 - 382	250 Gal 7.5% Acid, then
			1000 Gal Pre-pad

28. PRODUCTION

Date First Production 6-13-00 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 6-24 Hours Tested 24 Choke Size 32/64 Prod'n For Test Period Oil - Bbl 39 Gas - MCF 1850 Water - Bbl. 0 Gas - Oil Ratio 47,435:1

Flow Tubing Press. 490 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 39 Gas - MCF 1850 Water - Bbl. 0 Oil Gravity - API - (Corr.) 54.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carla Christian Printed Name Carla Christian Title Regulatory Technician Date 7-16-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 9160
B. Salt	T. Atoka 9750
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. Lower Morrow 10230
T. Wolfcamp 6980	T. Chester 10568
T. Penn	T.
T. Cisco (Bough C) 7950	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology