

Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-31044

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-4575-11 & 647

Lease Name or Unit Agreement Name:
Geronimo "33" State Com

8. Well No. 1

9. Pool name or Wildcat
Empire; Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Louis Dreyfus Natural Gas Corporation

3. Address of Operator

14000 Quail Springs Parkway, Suite 600

Oklahoma City, OK 73134

4. Well Location

Unit letter F : 1700 feet from the North line and 1980 feet from the West line

Section 33

Township 17S

Range 28E

NMPM Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3665'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud 5/13/00. 5/14/00 ran 15 jts 13 3/8", 54.4# csg, set @ 546' 1/2 hr circulate. 1 hr cement w/Halliburton, lead: 250 sks Halliburton light + 2% cacl, tail w/200 sks Premium Plus "C" + 2% Cacl. 4 hours wait on cement, circulated 54 sks to reserve pit. Comenced drlg 5/15/00.

5/19/00 ran 61 jts 9 5/8", 36#, J55 csg, set @ 2703'. 1 hr circulate. 1 1/2 hrs cement with Halliburton, lead 20 bbl wtr, 700 sks innter fill "C" neat, tail w/250 sks Premium Plus + 2% calcium Chloride, displace w/205 bbls fresh wtr., plug dwn @ 4:30 AM, Circ 150 sks float held. Wait on cement 6 hrs., comenced drlg.

WOC is 18 Hours unless option 2 is approved

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Christian TITLE Regulatory Technician DATE 5/19/00

Type or print name Carla Christian

Telephone No. (405) 749-5263

(This space for State use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUN 01 2000

Conditions of approval, if any: