

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 5/14/00		Days: 1	
Depth: 545'		Prog: 505'		OPR: CUT OFF CONDUCTOR PIPE		Formation: SURFACE ROCK & REDBED	
DMC:\$ 1282		TMC:\$ 1282		TDC:\$ 30,314		CWC:\$ 30,314	
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE		INTANGIBLE	
MW: 9	Linor: 8"	Bit #: 1	Conductor: 2200		Dist W.L.L.		
VIS: 32	Stroke: 9.25	S/N:	Curt. Csg: 8268		Rig Move:		
YP/PV:	SPM: 160	Size: 17.6"	Int. Csg: 0		Day Work: 6300		
Gal:	Press: 1600	MSR: 57"	Head Csg:		Cementing: 4172		
ph:	GPM: 803	Type:	Float Equip: 1125		DBT/Coring:		
WL: N/C	NV:	Jets: 16-16-16	Well Head: 2065		Mud Logger:		
Cake:	AV: 81	In: 40	TBG/Rods:		Fuel / Wtr:		
Sand: TR	Dev:	Out: 545	Packers:		Bits / Corehead: 1000		
Solids: 7	MR @ 251'	FTG: 505	Tanks:		Rental Tools: 150		
Chis: 900	3/4 @ 302'	Hrs: 9.3/4	Separator:		BHA: 2000		
Oil:	1 @ 545'	FPH: 51.7	Heater:		Consultant: 475		
P/MF: 19/47		T/B/G: 2/2/1	Pumping LT:		Drilling Mud: 1282		
UWM: 000		WOM: All	Prime Mover:		Misc: 900		
Time Break Down:		RPM: 100	Misc:		Csg Crew: 920		
OTART	END	TIME	BHA: 00	Bully Total: \$ 19,055	Bully Total: \$ 10,059		
0:30	13:45	4:15	DRILL FROM 40' - 316'		Cum. Wtr:		
13:45	14:15	0:30	SERVICE RIG, WIRELINE DEVIATION SURVEY MISRUN.		Cum. Fuel		
14:15	15:15	1:00	DRILL FROM 316' - 347'		Cum. Bits: 1000		
15:15	15:30	0:15	WIRELINE DEVIATION SURVEY @ 302'		Rot. Hrs: 9.3/4		
15:30	20:00	4:30	DRILL FROM 347' - 545'				
20:00	20:45	0:45	CIRCULATE.				
20:45	21:15	1:00	PULL OUT OF HOLE.				
21:45	0:30	3:45	RUN 15 JTs 13-3/8" CASING.				
0:30	1:00	0:30	CIRCULATE.				
1:00	6:00	5:00	WAIT ON CEMENT.				
P/U WT= WATER METER READING @ START OF WELL 523374 BRL's S/O WT= BHA: BIT, BIT SUB, SHOCK SUB, 1 - 8" DC, REAMER, 14 - 8" DC, XO = 486.69' ROT WT=							
CMIC: J.W. BLACKWOOD				LDNG GERONIMO 33 DAY 1, 5-14-00			