LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 5/15/00	Days: 2
Depth: 800'	Prog: 255	OPR: DRILLING		Formation: ANHY, SALT	
DMC:$ 0	TMC:$ 1282			TDC: $ $ 13,530	CWC:$ $ 43,844
Contractor: Patterson Rig 75		Mud Co: NOVA			

MW:	10	Liner:	6"	Bit #:	2	TANGIBLE	INTANGIBLE
VIS:	28	Stroke:	9.25	S/N:	144622	Conductor:	Dirt Work:
YP/PV:		SPM:	120	Size:	12-1/4"	Surf. Csg:	Rig Move:
Gel:		Press:	1800	MFG:	VAREL	Int. Csg:	Day Work: 6300
ph:		GPM	403	Type:	ETD 537	Prod Csg:	Cementing:
WL:	N/C	NV:	470	Jets:	11/11/11	Float Equp:	DST/Coring:
Cake:		AV:	80/115	In:	545'	Well Head:	Mud Logger:
Sand:		Dev:		Out:		TBG/Rods:	Fuel / Wtr: 1800
Solids:				FTG:	255'	Packers:	Bits / Corehead: 3400
Chls:	187000			Hrs:	9 ½	Tanks:	Rental Tools: 150
Oil:				FPH:	27.5	Separator:	BHA: 1000
Pf/Mf:	0/.12			T/B/G:		Heater:	Consultant: 475
Hard:	3200			WOB:	50k	Pumping L/T:	Drilling Mud:
				RPM:	90	Prime Mover:	Misc. / Labor: 405
				BHA:	60	Misc:	Csg Crew:
						Daily Total: $ -	Daily Total: $ 13,530

Time Break Down:

START	END	TIME	
8:00	10:30	4:30	CUT OFF, WELD ON HEAD, TEST @ 1000 PSI.
10:30	16:00	6:30	NIPPLE UP BOPs.
16:00	16:30	0:30	TEST BLIND RAMS & MANIFOLD.
16:30	17:30	1:00	PICK UP BHA & TRIP IN HOLE, TAG CEMENT @ 510'.
17:30	19:00	1:30	DRILL FLOAT INSERT & CEMENT.
19:00	20:30	1:30	TRIP FOR PLUGGED JET.
20:30	20:45	0:15	TEST ANNULAR & CASING @ 1000 PSI.
20:45	6:00	9:15	DRILLFROM 545' - 800'.

Cum. Wtr:	1800
Cum. Fuel	
Cum. Bits:	4400
Rot. Hrs:	19
P/U WT=	105K
S/O WT=	95K
ROT WT=	100K

BHA: BIT, SHOCK SUB, 1 - 8" DC, RMR, 14 - 8" DC, XO, 6 - 6" DC = 668.23'

CMIC: **J.W. BLACKWOOD** 5-15-00

~~LDNG GERONIMO 33,DAY1,5-15-00~~