LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well:	GERONIMO "33" STATE COM. #1					Date: 5/17/00	Days: 4
Depth:	1958	Prog:	278	OPR:	REAMING TO BOTTOM	Formation:	ANHY, SALT, BOLS, SAND
DMC:$		TMC:$	1612			TDC: $ $ 8,125	CWC:$ $ 82,233
Contractor:	Patterson Rig 78		Mud Co:	NOVA		TANGIBLE	INTANGIBLE
MW:	10	Liner:	6"	Bit #:	2 / 3	Conductor:	Dirt Work:
VIS:	28	Stroke:	9.25	S/N:	144022 / 148941	Surf. Csg.	Rig Move:
YP/PV:		SPM:	120	Size:	12-1/4" / 12-1/4"	Int. Csg:	Day Work: 6300
Gel:		Press:	1850	MFG:	VAREL / VAREL	Prod Csg:	Survey:
ph:	9	GPM	403	Type:	ETD 537 / ETD617	Float Equp:	Damages:
Wt.:	N/C	NV:	470	Jets:	11/11/11 / 11/11/11	Well Head:	Reserve:
Cake:		AV:	80/115	In:	545' / 1958'	TBG/Rods:	Fastline:
Sand:		Dev:		Out:	1958'	Packers:	Water: 1200
Solids:			3/4 @ 1958'	FTG:	1413'	Tanks:	Rental Tools: 150
Chls:	182000			Hrs:	48-3/4	Separator:	BHA:
Oil:				FPH:	28.9	Heater:	Consultant: 475
Pf/Mf:	.05/.27			T/B/G:	5/5/08	Pumping L/T:	Drilling Mud:
Hard:	3000			WOB:	60	Prime Mover:	Misc. / Labor:
Time Break Down:				RPM:	70	Misc:	Csg Crew:
				BHA:	60	Daily Total: $ -	Daily Total: $ 8,125

START	END	TIME	
6:00	7:45	1:45	DRILL FROM 1680' 1724'.
7:45	8:00	0:15	SERVICE RIG.
8:00	22:45	14:45	DRILL FROM 1724' - 1958'.
22:45	3:30	4:45	DROP TOTCO, AND TRIP FOR BIT.
3:30	6:00	2:30	WASH AND REAM 60' TO BOTTOM.

Cum. Wtr	3400
Cum. Fuel	
Cum. Bits:	4400
Rot. Hrs:	58-1/2
P/U WT=	135K
S/O WT=	125K
ROT WT=	130K

BHA: BIT, SHOCK SUB, 1 - 8" DC, RMR, 14 - 8" DC, XO, 6 - 6" DC = 668.23'