

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1						Date: 5/21/00		Days: 8		
Depth: 3510'		Prog: 670'		OPR: DRILLING		Formation: 90% DOLO, 10% SAND				
DMC:\$ 0		TMC:\$ 3411		TDC: \$		\$ 7,555		CWC:\$ \$ 165,480		
Contractor: Patterson Rig 75				Mud Co: NOVA		TANGIBLE		INTANGIBLE		
MW: 8.4		Liner: 6"		BK #: 4		Conductor:		Dirt Work:		
Vis: 28		Stroke: 9.25		S/N: 126793		Surf. Cag:		Rig Move:		
YP/PV:		SPM: 115		Size: 8-3/4"		Int. Cag:		Day Work: 6300		
Gel:		Press: 2000		MFG: VAREL		Prod Cag:		mMud Log: 575		
ph: 11		GPM: 386		Type: 627C		Float Equip:		Drig. Bit:		
WL: N/C		NV:		Jets: 13/13/13		Well Head:		Fuel:		
Cake:		AV: 216/351		In: 2703'		TBG/Rods:		Fasline:		
Sand:		Dev:		Out:		Packers:		Water:		
Solids:		1/4 @ 3124'		FTG: 807'		Tanks:		Rental Tools: 205		
Chis: 2500				Hrs: 27-3/4		Separator:		BHA:		
Oil:				FPH: 29.08		Heater:		Consultant: 475		
P/TMT: .21/.44				T/B/G:		Pumping L/T:		Drilling Mud:		
Hard: 580				WOB: 50		Prime Mover:		Misc. / Labor:		
Time Break Down:				RPM: 60		Misc:		Cag Crew:		
START	END	TIME		BHA: 65		Daily Total: \$ -		Daily Total: \$ 7,555		
6:00	13:00	7:00	DRILL FROM 2840' - 3074'.						Cum. Wtr: 3400	
13:00	13:15	0:15	SERVICE RIG.						Cum. Fuel 826	
13:15	16:15	3:00	DRILL FROM 3074' - 3169'.						Cum. Bits: 7400	
16:15	16:30	0:15	WIRELINE DEVIATION SURVEY @ 3124'.						Rot. Hrs: 121-1/2	
16:30	6:00	13:30	DRILL FROM 3169' - 3510'.							
			SHOWS @ 3409' - 3431', 3494' - 3498', 3536' - 3545							
			HAVE OIL STAIN IN SAMPLE IN SAMPLE BOX							
BKGD GAS: 8						CONN GAS 25		TRIP GAS;		P/U WT= 140K
SAN ANDRES										S/O WT= 130K
BHA: BIT, TRI COLLAR, 28 - 6" DC =924.24'										ROT WT= 135K
CMC: LW BLACKWOOD						LDNG GERONIMO 33, DAY 8, 5-21-00				