

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1						Date:	5/22/00	Days:	9	
Depth: 4230'		Prog: 620'		OPR: DRILLING		Formation: 100% DOLOMITE				
DMC:\$ 30		TMC:\$ 3441		TDC: \$		\$ 7,825	CWC:\$		\$ 173,305	
Contractor: Patterson Rig 75				Mud Co: NOVA		TANGIBLE		INTANGIBLE		
MW:	8.4	Liner:	6"	Bit #:	4	Conductor:		Corrosion: 240		
VIS:	28	Stroke:	9.25	S/N:	126793	Surf. Csg:		Rig Move:		
YP/PV:		SPM:	115	Size:	8-3/4"	Int. Csg:		Day Work: 6300		
Gel:		Press:	2000	MFG:	VAREL	Prod Csg:		Mud Log: 575		
ph:	11	GPM	388	Type:	627C	Float Equip:		Drig.Bit:		
WL:	N/C	NV:		Jets:	13/13/13	Well Head:		Fuel:		
Cake:		AV:	218/351	In:	2703'	TBG/Rods:		Fasline:		
Sand:		Dev:		Out:		Packers:		Water:		
Solids:		1/4 @ 3599'		FTG:	1527'	Tanks:		Rental Tools: 205		
Chis:	2500	1/2 @ 4074'		Hrs:	51	Separator:		BHA:		
Oil:				FPH:	29.9	Heater:		Consultant: 475		
P/M:	.21/.44			T/BAG:		Pumping L/T:		Drilling Mud: 30		
Hard:	580			WOB:	55	Prime Mover:		Misc. / Labor:		
Time Break Down:				RPM:	60	Misc:		Cog Crew:		
START	END	TIME		BHA:	65	Daily Total:		\$ -	Daily Total:	\$ 7,825
6:00	7:00	1:00	DRILL FROM 3610' - 3644'						Cum. Wtr:	3400
7:00	7:15	0:15	WIRELINE DEVIATION SURVEY @ 3599'						Cum. Fuel	826
7:15	7:30	0:15	SERVICE RIG.						Cum. Bits:	7400
7:30	1:15	17:45	DRILL FROM 3644' - 4119'						Rot Hrs:	144-3/4
1:15	1:30	0:15	WIRELINE DEVIATION SURVEY @ 4074'							
1:30	6:00	4:30	DRILL FROM 4119' - 4230'							
BKGD GAS; 25-50 CONN GAS						100	TRIP GAS;		P/U WT=	155k
SAN ANDRES @ 1975'									S/O WT=	145k
BHA: BIT, TRI COLLAR, 28 - 6" DC =924.24'									ROT WT=	150k
CMIC: LW BLACKWOOD						LDNG GERONIMO 33 DAY 9 5-22-00				