

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1					Date: 5/24/00		Days: 11	
Depth: 5235'		Prog: 405'		OPR: DRILLING		Formation: 100% DOLOMITE		
DMC:\$ 0		TMC:\$ 3897		TDC: \$ 13,956		CWC:\$ 195,496		
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE		INTANGIBLE		
MW: 8.4	Liner: 6"	Bit #: 4	5	Conductor:		Corrosion:		
VIS: 28	Stroke: 9.25	S/N: 126793	M14ZX	Surf. Csg:		Rig Move:		
YP/PV:	SPM: 115	Size: 8-3/4"	8-3/4"	Int. Csg:		Day Work: 6300		
Gel:	Press: 2000	MFG: VAREL	HUGHES	Prod Csg:		Mud Log: 575		
ph: 11	GPM 386	Type: 627C	HR44C	Float Equip:		Drig.Bit: 6400		
WL: N/C	NV: 445	Jets: 13/13/13	11/11/11	Well Head:		Fuel:		
Cake:	AV: 216/351	In: 2703'	4854'	TBG/Rods:		Faceline:		
Sand:	Dev:	Out: 4854'		Packers:		Water:		
Solids: 0.5	3/4 @ 5051'	FTG: 2151'	381'	Tanks:		Rental Tools: 205		
Chie: 7200		Hrs: 75-1/2	17	Separator:		BHA:		
Oil:		FPH: 28.4	22.4	Heater:		Consultant: 475		
PM/MF: 1/2		T/B/G: 2/2/01		Pumping L/T:		Drilling Mud:		
Hard: 800		WOB: 55	55	Prime Mover:		Misc. / Labor:		
Time Break Down:		RPM: 60	60	Misc:		Csg Crew:		
START	END	TIME	BHA: 65	Daily Total: \$ -		Daily Total: \$ 13,955		
6:00	7:00	1:00	DRILL FROM 4830' - 4854'				Cum. Wtr: 3400	
7:00	9:30	2:30	PUMP NSOFT LINE CHAIN OUT OF HOLE, CRACK IN 16.6 E				Cum. Fuel 826	
			DRILL PIPE, BOTTOM STAND #29.				Cum. Bits: 13800	
9:30	11:30	2:00	CHANGE BITS TRIP IN HOLE.				Rot. Hrs: 186-1/4	
11:30	12:30	1:00	REAM 50" TO BOTTOM.					
12:30	13:30	1:00	DRILL FROM 4854' - 4875'					
13:30	13:45	0:15	SERVICE RIG.					
13:45	23:30	9:45	DRILL FROM 4875' - 5096'					
23:30	23:45	0:15	WIRELINE DEVIATION SURVEY @ 5051'.					
23:45	6:00	6:15	DRILL FROM 5096' - 5235'.					
BKGD GAS: 50-60 CONN GAS: 100-150 TRIP GAS:				P/U WT=		165K		
SAN ANDRES @ 1975'				S/O WT=		155K		
BHA: BIT, TRI COLLAR, 28 - 6" DC =924.24'				ROT WT=		160K		
CMIC: LW BLACKWOOD				LONG GERONIMO 33, DAY 11, 5 24 00				