

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 5/25/00		Days: 12	
Month: 5/25 ^{5/25} Day: 445 ⁴⁴⁵ Hour: DRILLING				Formation: 00% LUTUMITE, 00% SHALE			
DMC: \$ 284		TMC: \$ 4181		TDC: \$ 7,819		CWC: \$ 203,315	
Contractor: Patterson Rig 75				Mud Co: NOVA		TANGIBLE	
MW: 8.4				Liner: 6"		BIT #: 5	
VIS: 28				Stroke: 9.25		S/N: M14ZX	
YP/PV:				SPM: 115		Size: 8-3/4"	
Gal:				Press: 2000		MFG: HUGHES	
ph: 11				GPM: 386		Type: HR44C	
WL: N/C				NV: 445		Jets: 11/11/11	
Cake:				AV: 216/351		In: 4854	
Sand:				Dev:		Out:	
Solids: 0.5				3/4 @ 5303'		FTR: 826	
Chis: 8000				1 @ 5522'		Hrs: 40-1/4	
Oil:				EDM: 30.5		Wester:	
P/MF: 1/2				T/B/G:		Pumping L/T:	
Hard: 800				WOB: 50		Prime Mover:	
Time Break Down:				RPM: 60		Misc:	
START				END		TIME	
6:00				11:30		5:30	
11:30				11:45		0:15	
12:00				23:45		11:45	
23:45				0:00		0:10	
0:00				6:00		6:00	
DRILL FROM 5235' - 5348'				DRILL FROM 5348' - 5567'		DRILL FROM 5567' - 5680'	
SERVICE RIG				WIRELINE DEVIATION SURVEY @ 5522'		DRILL FROM 5680' - 5680'	
BKGD GAS: 25				CONN GAS: 50-150		TRIP GAS:	
SAN ANDRES @ 1975'				P/U WT=		180K	
RHA BIT TRIGONLAR 28.0" DC #924 24'				S/O WT=		170K	
CMIC: J.W. BLACKWOOD				ROT WT=		175K	
5/25/00				LDNG GERONIMO 33, DAY 12, 5-25-00			