

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1						Date: 5/27/2000		Days: 14	
Depth: 6556		Prog: 381		OPR: DRILLING		Formation: Abo Reef			
DMC \$ 846		TMC: \$ 5007		TDC: \$ 8,401		CWC: \$ 219,981			
Contractor: Patterson Rig 75				Mud Co: NOVA		TANGIBLE		INTANGIBLE	
MW: 8.4	Liner: 6"	Bit #: 5			Conductor:		Corrosion:		
VIS: 28	Stroke: 9.25	S/N: M142X			Surf. Csg:		Rig Move:		
YP/PV:	SPM: 115	Size: 8-3/4"			Int. Csg:		Day Work: 6300		
Gel:	Press: 2000	MFG: HUGHES			Prod Csg:		Mud Log: 575		
ph: 11	GPM 386	Type: HR44C			Float Equip:		Drig.Bit:		
WL: N/C	NV: 445	Jets: 11/11/11			Well Head:		Fuel:		
Cake:	AV: 216/351	In: 4854			TBG/Rods:		Fastline:		
Sand:	Dev:	Out:			Packers:		Water:		
Solids: 0.5	3/4 @ 6312	FTG: 1702			Tanks:		Rental Tools: 205		
Chls: 8000		Hrs: 84 1/2			Separator:		BHA:		
Oil:		FPH: 20.1			Heater:		Consultant: 475		
PI/M: 1/2		T/B/G:			Pumping L/T:		Drilling Mud: 846		
Hard: 800		WOB: 50			Prime Mover:		Misc. / Labor:		
Time Break Down:			RPM: 60		Misc:		Csg Crew:		
START	END	TIME	BHA: 65		Daily Total: \$ -		Daily Total: \$ 8,401		
6:00	13:30	7:30	DRILL FROM 6175'-6293'				Cum. Wtr: 3400		
13:30	13:45	:15	SERVICE RIG				Cum. Fuel: 826		
13:45	15:30	1:45	DRILL FROM 6175'-6325'				Cum. Bits: 13800		
15:30	16:30	1:00	WLS MISRUN				Rot. Hrs: 253-3/4		
16:30	18:45	2:15	DRILL FROM 6325'-6357'						
18:45	19:00	:15	WLS @ 6312' 3/4 DEG						
19:00	23:00	4:00	DRILL FROM 6325'-6422'						
23:00	6:00	7:00	DRILL FROM 6422'-6556'						
NOTE: LOOSING APPROX 25 BBL. HR. HAVE DOUBLED UP ON LCM SWEEPS									
BKGD GAS 15-120 CONN GAS, 50-150 TRIP GAS:						P/U WT=		201K	
ABO REEF @ 5740'						S/O WT=		195K	
BHA: BIT, TRI COLLAR, 28 - 6" DC =924.24'						ROT WT=		198K	
CMIC: W. K. JACKSON									
5/27/2000									
LDNG-GERONIMO 33, DAY 13, 5-26-00									