

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 5/27/2000		Days: 14	
Depth: 6556		Prog: 381		OPR: DRILLING		Formation: Abo Reef	
DMC:\$ 846		TMC:\$ 5007		TDC:\$ 8,401		CWC:\$ 219,981	
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE		INTANGIBLE	
MW: 8.4	Liner: 8"	Bit #: 5		Conductor:	Corrosion:		
VIS: 28	Stroke: 9.25	S/N: M14ZX		Surf. Csg:	Rig Move:		
YP/PV:	SPM: 115	Size: 8-3/4"		Int. Csg:	Day Work: 6300		
Gel:	Press: 2000	MFG: HUGHES		Prod Csg:	Mud Log: 575		
ph: 11	GPM 386	Type: HR44C		Float Equip:	Drig.Bit:		
WL: N/C	NV: 445	Jete: 11/11/11		Well Head:	Fuel:		
Cake:	AV: 216/351	In: 4854		TSG/Rods:	Fastline:		
Sand:	Dev:	Out:		Packers:	Water:		
Solids: 0.5	3/4 @ 6312	FTG: 1702		Tanks:	Rental Tools: 205		
Chis: 8000		Hrs: 84 1/2		Separator:	BHA:		
Oil:		FPH: 20.1		Heater:	Consultant: 475		
P/Mt: 1/2		T/B/G:		Pumping LT:	Drilling Mud: 846		
Hard: 800		WOB: 50		Prime Mover:	Misc. / Labor:		
Time Break Down:		RPM:		Disc:	Csg Crew:		
		GHA:		Daily Total:	\$ -		Daily Total: \$ 8,401
6:00	13:30	7:30	DRILL FROM 6175'-6293'			Cum. Wtr:	3400
13:30	13:45	15	SERVICE RIG			Cum. Fuel	826
13:45	15:30	1:45	DRILL FROM 6175'-6325'			Cum. Bits:	13800
15:30	16:30	1:00	WLS MISRUN			Rot. Hrs:	253-3/4
16:30	18:45	2:15	DRILL FROM 6325'-6357'				
18:45	19:00	15	WLS @ 6312' 3/4 DEG				
19:00	23:00	4:00	DRILL FROM 6325'- 6422'				
23:00	6:00	7:00	DRILL FROM 6422'-6556'				
			NOTE: LOOSING APPROX. 25 BBL. HR. HAVE DOUBLED UP ON LCM SWEEPS				
BKGD GAS 15-120 CONN GAS; 50-150				TRIP GAS;		P/U WT=	201K
ABO REEF @ 5740'						S/O WT=	195K
BHA: BIT, TRI COLLAR, 28 - 6" DC #924.24'						ROT WT=	198K
CMIC: W. K. JACKSON				LONG-GERONIMO 33, DAY 13, 5-26-00			
5/27/2000							