

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1					Date: 5/28/2000		Days: 15	
Depth: 6873		Prog: 381		OPR: DRILLING		Formation: WOLFCAMP		
DMC:\$ 0		TMC:\$ 5007		TDC:\$ 14,053		CWC:\$ 234,034		
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE		INTANGIBLE		
MW: 8.6	Liner: 6"	Bit #: 5	6	Conductor:		Corrosion:		
VIS: 28	Stroke: 9.25	S/N: M14ZX	LX9928	Surf. Csg:		Rig Move:		
YP/PV:	SPM: 115	Size: 8-3/4"	8-3/4"	Int. Csg:		Day Work: 6300		
Gal:	Press: 2000	MFG: HUGHES	SMITH	Prod Csg:		Mud Log: 575		
ph: 11	GPM: 386	Type: HR44C	F47H	Float Equip:		Drig.Bit: 5848		
WL: N/C	NV: 445	Jets: 11/11/11	11/11/12	Well Head:		Fuel:		
Cake:	AV: 216/351	In: 4854	6873	TBG/Rods:		Fasline:		
Sand:	Dev:	Out: 6873		Packers:		Water:		
Solids: 0.5	1/2 @ 6563	FTG: 2019		Tanks:		Rental Tools: 205		
Chls: 8000		Hrs: 98		Separator:		BHA:		
Oil:		FPH: 20 3/5		Heater:		Consultant: 475		
PM/Mf: 1/2		T/B/G:		Pumping L/T:		Drilling Mud: 846		
Hard: 800		WOB: 50		Prime Mover:		Misc. / Labor: 650		
Time Break Down:		RPM: 60		Misc:		Csg Crew:		
START	END	TIME	BHA: 65	Daily Total: \$ -		Daily Total: \$ 14,899		
6:00	8:15	2:15	DRILL FROM 6556'-6608'			Cum. Wtr: 3400		
8:15	8:30	:15	SERVICE RIG			Cum. Fuel 826		
8:30	9:00	:30	WLS @ 6563' 1/2 DEG			Cum. Bits: 13800		
9:00	12:00	3:00	DRILL 6608'-6671'			Rot. Hrs: 266-1/2		
12:00	12:30	:30	INSTALL ROTATING HEAD					
12:30	15:00	2:30	DRILL FROM 6671'-6731'					
15:00	21:15	3:15	DRILL FROM 6731'-6873'					
21:15	23:00	1:45	DROP TOTCO TOH FOR BIT					
23:00	0:00	1:00	TOH					
0:00	3:45	3:45	TRIP CHECK DC LAY DOWN TOP DC CRACKED BOX					
3:45	6:00	1:45	TEST BOP AND HYDRIL 5000 PSI AND 2500 PSI OK					
BGD 20 CONN 50-210 TRIP P/U WT= 205K								
TOP OF WOLF CAMP @ 6845' S/O WT= 198K								
BHA: BIT, TRI COLLAR, 27- 6" DC = 894.24 ROT WT= 202K								
CMIC: W. K. JACKSON								

5/28/2000

LONG-GERONIMO 33.DAY 13,5-26-00