

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM #1					Date: 5/29/2000		Days: 16	
Depth: 7240		Prog: 367		OPR: DRILLING		Formation: WOLFCAMP		
DMC:\$ 894		TMC:\$ 5901		TDC: \$ 8,155		CWC:\$ 241,833		
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE		INTANGIBLE		
MW: 8.7	Liner: 6"	Bit #: 6	7	Conductor:		Corrosion:		
VIS: 28	Stroke: 9.25	B/N: LX9926		Surf. Csg:		Rig Move:		
YP/PV:	SPM: 115	Size: 8-3/4"		Int. Csg:		Day Work: 6300		
Gel:	Press: 2000	MFG: SMITH		Prod Csg:		Mud Log: 575		
ph: 10.5	GPM: 386	Type: F47H		Float Equip:		Orig.Bit:		
WL: N/C	NV: 420	Jets: 11/11/12		Well Head:		Fuel:		
Cake:	AV: 216/351	In: 6873		TBG/Rods:		Fasline:		
Sand:	Dev:	Out:		Packers:		Water: 600		
Solids: 0.5	1/2 @ 6914	FTG: 367		Tanks:		Rental Tools: 205		
Chls: 54000		Hrs: 19 3/4		Separator:		BHA:		
Oil:		FPH: 18.58		Heater: 0		Consultant: 475		
PI/MT: 18/22		T/B/G:		Pumping L/T:		Drilling Mud:		
Hard: 1000		WOB: 60		Prime Mover:		Misc. / Labor:		
Time Break Down:		RPM: 60		Misc:		Csg Crew:		
START	END	TIME	BHA: 65	Daily Total: \$ -		Daily Total: \$ 8,155		
6:00	8:00	2:00	TIH			Cum. Wtr: 4000		
8:00	9:15	1:15	WASH 65' TO BOTTOM			Cum. Fuel 825		
9:15	13:45	4:30	DRILL FROM 6873'-6959'			Cum. Bits: 19,648		
13:45	14:00	0:15	RIG SERVICE			Rot. Hrs: 286-1/4		
14:00	14:45	0:45	WLS @ 6914 1/2 DEG					
14:45	23:00	8:15	DRILL FROM 6959'-7100'					
23:00	6:00	7:00	DRILL FROM 7100'-7240'					
		#####						
		#####	LOOSING APPROX. 20 BBL HR.					
		#####						
		#####						
BGD 20 CONN 50-210 TRIP 1650 P/U WT= 207K TOP OF WOLFCAMP @ 6845' S/O WT= 204K BHA: BIT,TRI COLLAR, 27- 6" DC = 894.24 ROT WT= 200K								

CMIC: W. K. JACKSON

5/29/2000

LDNG-GERONIMO 33, DAY 14, 5-27-00