

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 5/31/2000		Days: 18	
Depth: 8210		Prog: 440		OPR: DRILLING		Formation: CISCO/CANYON	
DMC:\$ 3094		TMC:\$ 8995		TDC:\$ 10,649		CWC:\$ 260,459	
Contractor: Patterson Rig 75				Mud Co: NOVA		TANGIBLE	
						INTANGIBLE	
MW: 8.7	Liner: 6"	Bk #: 8	7	Conductor:		Corrosion: 0	
VIS: 28	Stroke: 9.25	S/N: LX9926		Surf. Cog:		Rig Move:	
YP/PH	SPM: 115	Size: 8-3/4"		Int. Cog:		Day Work: 6300	
Get:	Press: 2000	MFO: SMTH		Prod Cog:		Mud Log: 575	
ph: 11	GPM: 385	Type: F47H		Float Equip:		Drig.BR:	
WL: NG	NV: 420	Jets: 11/11/12		Well Head:		Fuel:	
Cake:	AV: 216/351	In: 6873		TBG/Rods:		Famline:	
Sand:	Dev:	Out:		Packers:		Water: 0	
Balls: 0.5	1-3/4 @ 7798	FTG: 1337		Tanks:		Rental Tools: 205	
Cbk: 58000	1 @ 7985	Hrs: 64.5		Separator:		BHA:	
Oil:	1-3/4 @ 8051	FPH: 20.73		Heater:		Consultant: 475	
PWM: .2/3		T/B/G:		Pumping I/T:		Drilling Mud: 3094	
Hard: 1000	214 @ 8325	WOB: 35		Prime Mover:		Misc. / Labor:	
Time Break Down:				RPM: 65		Misc:	
				BHA: 65		Daily Total: \$ -	
START	END	TIME	BHA: 65				Daily Total: \$ 10,649
6:00	7:00	1:00	DRILL FROM 7770' TO 7800'				Cum. Wtr: 4000
7:00	8:30	1:30	DRILL 7800'-7843'				Cum. Fuel: 525
8:30	9:00	0:30	WLS @ 7798 1-3/4 DEG				Cum. Bls: 18,648
9:00	9:15	0:15	RIG SERVICE				Rot. Hrs: 350.75
9:15	16:00	6:45	DRILL FROM 7843'-7970'				
16:00	18:30	0:30	WLS @ 7985' 1 DEG				
16:30	23:15	6:45	DRILL FROM 7970'-8096' LOOSING APPROX. 10 BBL/HR				
23:15	23:45	0:30	WLS @ 8051 1-3/4 DEG GO TO 35 WOB 65 ON ROTARY				
23:45	6:00	6:15	DRILL FROM 8096'-8210' LOOSING APPROX. 22 BBL / HR				
		#####					
		#####	DRILL BREAK FROM 7812-7924' — CANYON CISCO				
BGD 150-200 CONN 400-425 TRIP 0 P/U WT= 230K S/O WT= 217K BHA: BHT, TRI COLLAR, 27- 6" DC = 894.24 ROT WT= 222K CMC: W. K. JACKSON 5/31/2000 LDNG-GERONIMO 33, DAY 14, 5-27-00							