

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 6/1/00		Days: 19	
Depth: 8454'		Prog: 244'		OPR: CHAIN OUT OF HOLE		Formation: 100% LIME	
DMC:\$ 1921		TMC:\$ 10586		TDC: \$ 10,576		CWC:\$ 270,205	
Contractor: Patterson Rig 75				Mud Co: NOVA		TANGIBLE	
						INTANGIBLE	
MW: 8.7	Linar: 6"	Bit #: 6		Conductor:		Corrosion:	
VIS: 28	Stroke: 9.25	S/N: LX9926		Surf. Csg:		PVT: 500	
YP/PV:	SPM: 115	Size: 8-3/4"		Int. Csg:		Day Work: 8300	
Gel:	Press: 2000	MFG: SMITH		Prod Csg:		Mud Log: 575	
ph: 11.5	GPM: 386	Type: F47H		Float Equip:		Orig.Bit:	
WL: N/C	NV: 445	Jets: 11/11/12		Well Head:		Fuel:	
Cake:	AV: 216/351	In: 6873		TBG/Rods:		Fastline:	
Sand:	Dev:	Out: 8454'		Packers:		Water: 600	
Solids: 0.3	2-1/2@8208	FTG: 1581'		Tanks:		Rental Tools: 205	
Chis: 42000	2-3/4@8336	Hrs: 82-1/2		Separator:		BHA:	
Oil:	3@8409	FPH: 19.1		Heater:		Consultant: 475	
PT/Mt: .38/.52		T/B/G:		Pumping L/T:		Drilling Mud: 1921	
Calcium: 1320		WOB: 25		Prime Mover:		Misc. / Labor:	
Time Break Down:			RPM: 70	Misc:		Csg Crew:	
START	END	TIME	BHA: 65	Daily Total: \$ -		Daily Total: \$ 10,576	
6:00	6:45	0:45	DRILL FROM 8210' - 8228'.				Cum. Wtr: 4000
6:45	7:15	0:30	WIRELINE DEVIATION SURVEY @ 8183 (MISSRUN)				Cum. Fuel 826
7:15	9:30	2:15	DRILL FROM 8228' - 8254'.				Cum. Bits: 19648
9:30	10:15	0:45	WIRELINE DEVIATION SURVEY @ 8209'.				Rot. Hrs: 368-3/4
10:15	19:30	9:15	DRILL FROM 8254' - 8389'.				
19:30	20:15	0:45	WIRELINE DEVIATION SURVEY @ 8336'.				
20:15	2:00	5:45	DRILL FROM 8389' - 8454'.				
2:00	3:00	1:00	WIRELINE DEVIATION SURVEY @ 8409'.				STAND
3:00	6:00	3:00	PUMP SOFT LINE, SPOT LCM PILL, CHAIN OUT OF HOLE.				57 & DOUBLE 16" - E
BKGD GAS: 50				CONN GAS: 100-200		TRIP GAS:	
						P/U WT= 238K	
CISCO CANYON @ 7795'						S/O WT= 228K	
BHA: BIT, TRI COLLAR, 27 - 6" DC = 894.24'				(T2, B3, IN 600E)		ROT WT= 233K	
CMIC: J.W. BLACKWOOD				LDNG GERONIMO 33, DAY 19, 06-01-00			