LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well:	GERONIMO "33" STATE COM. #1					Date: 6/3/00	Days: 21
Depth: 9000'	Prog: 305'	OPR: TRIP FOR HOLE IN DRILL PIPE				Formation: 70%LIME,20%SHALE,10%DOLO	
DMC:$ 1125	TMC:$ 11711				TDC: $ $ 8,965	CWC:$ $ 297,033	
Contractor:	Patterson Rig 75	Mud Co: NOVA			TANGIBLE	INTANGIBLE	
MW: 8.7	Liner: 6"	Bit #: 7			Conductor:	Corrosion:	
VIS: 28	Stroke: 9.25	S/N: M16ZX			Surf. Csg:	PVT:	100
YP/PV:	SPM: 115	Size: 8-3/4"			Int. Csg:	Day Work:	6300
Gel:	Press: 2000	MFG: HUGHES			Prod Csg:	Mud Log:	575
ph: 11.2	GPM 386	Type: HR44C			Float Equp:	Drlg.Bit:	
WL: N/C	NV: 445	Jets: 11/11/12			Well Head:	Fuel:	
Cake:	AV: 216/351	In: 8454'			TBG/Rods:	Fastline:	0
Sand:	Dev:	Out: 9000'			Packers:	Water:	0
Solids: 0.3	2 @ 8754'	FTG: 546'			Tanks:	Rental Tools:	390
Chls: 42000	1-1/4 @ 8849'	Hrs: 33-3/4			Separator:	BHA:	
Oil:		FPH: 16.1			Heater:	Consultant:	475
Pf/Mf: .38/1.4		T/B/G:			Pumping L/T:	Drilling Mud:	1125
Calcium: 3200		WOB: 40			Prime Mover:	Misc. / Labor:	
Time Break Down:		RPM: 65			Misc:	Csg Crew:	
START	END	TIME		BHA: 65	Daily Total: $ -	Daily Total:	$ 8,965
6:00	12:30	6:30	DRILL FROM 8695' - 8799'			Cum. Wtr:	4000
12:30	13:15	0:45	WIRELINE DEVIATION SURVEY @ 8754'.			Cum. Fuel	2226
13:15	19:00	5:45	DRILL FROM 8695' - 8799'.			Cum. Bits:	26048
19:00	19:30	0:30	WIRELINE DEVIATION SURVEY @ 8849'.			Rot. Hrs:	402-1/2
19:30	2:30	7:00	DRILL FROM 8799' - 9000'.				
2:30	6:00	3:30	PUMP SOFT LINE & CHAIN OUT OF HOLE.				
			(10 - 15 BBL/HR. LOSSES)				
			BKGD GAS; 20 CONN GAS; 120 TRIP GAS;			P/U WT=	245K
			CISCO CANYON @ 7795'			S/O WT=	235K
BHA: BIT, BIT SUB, 2 - 6" DC, STAB, 25 - 6" DC. = 870.97'						ROT WT=	240K
CMIC: JW BLACKWOOD 6/3/00						LDNG GERONIMO 33,DAY 21,06-03-00	