

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 6/6/00		Days: 24	
Depth: 9715'		Prog: 10# FS		CONR: DRILLING		Information 00% LINE, 100% DUAL	
DMC:\$ 0		TMC:\$ 16912		TDC:\$ 8,125		CWC:\$ 326,474	
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE		INTANGIBLE	
MW: 0.7	Liner: C"	Dr #: 7		Conductor:	Corrosion:		
VIS: 31	Stroke: 9.25	S/N: M16ZX		Surf. Csg:	PVT: 100		
YP/PV: 4/2.	SPM: 115	Size: 8-3/4"		Int. Csg:	Day Work: 6300		
Gel: 0/1	Press: 2000	MFG: HUGHES		Prod Csg:	Mud Log: 575		
ph: 11	GPM: 386	Type: HR44C		Float Equip:	Drig. Bit:		
WL: 12	NV: 445	Jets: 11/11/12		Well Head:	Fuel:		
Cake: 1/32	AV: 216/351	In: 8454'		TBG/Rods:	Fastline: 0		
Sinrt:	Dev:	Out:		Prnsrt:	Winnr: 150		
Solids: 0.5		FTG: 1261		Tanks:	Rental Tools: 525		
Chis: 40000		Hrs: 76		Separator:	BHA:		
Oil:		FMH: 16.8		Master:	Consultant: 475		
PVMT: 34/1.3		T/B/G:		Pumping I / I:	Unring mud:		
Calcium: 40		WOB: 50		Prime Mover:	Misc. / Labor:		
Time Break Down:		RPM: 60		Misc:	Csg Crew:		
START	END	TIME	BHA: 65	Daily Total:	\$ -		Daily Total: \$ 8,125
6:00	7:45	1:45	CHAIN OUT OF HOLE, CRACK IN STAND #55, 16.6 E	Cum. wt:	4150		
7:45	17:15	9:30	LAY DOWN 16.6# "E" PIPE, PICK UP 20# "G".	Cum. Fuel	2226		
17:15	6:00	12:45	DRILL FROM 9520' - 9715' - 5' FILL	Cum. Bits:	26048		
				Net. Loss:	446 2/4		
			1 SHOW 9520' - 9525', GAS INCREASED TO 280 - (DRILL BIRK)				
BKOD GAS; 30 CONN GAS; 80 TRIF GAS; 820				P/U WT=	265K		
STRAWN @ 9090				S/O WT=	255K		
BHA: BIT, BIT SUB, 2 - 6" DC, STAB, 25 - 6" DC. = 870.97', 20# E, 20# G				ROT WT=	260K		
CMT: UN PL ACKWONN							