

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 6/9/00		Days: 27	
Depth: 10404'		Prog: 325'		OPR: DRILLING		Formation: 80% SHALE, 20% LIME	
DMC:\$ 1339		TMC:\$ 19798		TDC: \$ 10,573		CWC:\$ 362,621	
Contractor: Patterson Rig 75				Mud Co: NOVA		TANGIBLE	
						INTANGIBLE	
MW: 8.8	Liner: 6"	Bit #: 8		Conductor:	Corrosion: 1109		
Vis: 30	Stroke: 9.25	S/N: M38ZG		Surf. Csg:	PVT: 100		
YP/PV: 3/2	SPM: 110	Size: 7-7/8"		Int. Csg:	Day Work: 6300		
Gel: 0/0	Press: 2000	MFG: HUGHES		Prod Csg:	Mud Log: 575		
ph: 10.5	GPM: 369	Type: HR44C		Float Equip:	Drig.Bit:		
WL: 8.8	NV: 375	Jets: 11/12/12		Well Head:	Fuel:		
Cake: 1/32	AV: 160/223	In: 9798'		TBG/Rods:	Fastline: 0		
Sand:	Dev:	Out:		Packers:	Water: 0		
Solids: 1.2		FTG: 607		Tanks:	Rental Tools: 675		
Chls: 40000		Hrs: 40-		Separator:	BHA:		
Oil:		FPH: 15.1		Heater:	Consultant: 475		
P/Wf: .52/1.53		T/B/G:		Pumping L/T:	Drilling Mud: 1339		
Calcium: 80		WOB: 50		Prime Mover:	Misc. / Labor:		
Time Break Down:			RPM: 60	Misc:	Csg Crew:		
START	END	TIME	BHA: 65	Daily Total: \$ -	Daily Total: \$ 10,573		
6:00	8:45	2:45	DRILL FROM 10080' - 10120'			Cum. Wtr: 4150	
8:45	9:00	0:15	SERVICE RIG.			Cum. Fuel: 3813	
9:00	12:00	3:00	DRILL FROM 10120' - 10170'			Cum. Bits: 26048	
12:00	14:45	2:45	PUMP SOFT LINE TRIP FOR HOLE, 23 STAND 20# G PIN END.			Rot. Hrs: 488-3/4	
14:45	6:00	15:15	DRILL FROM 10170' - 10405'				
			PIPE RED BANDED; 14 JTS. 16.6# E, 2 JTS. 20# E, 2 JTS 20# G				
			SHOWS; 10106'-10112', 10127'-10133', 10149'-10165', 10229'-10226', 10281'-10290'				
BKGD GAS; 60				CONN GAS; 120		TRIP GAS; 450	
P/U WT=				280K			
LOWER MORROW @ 10148'				S/O WT=		270K	
BHA: BIT, BIT SUB, 2 - 6" DC, STAB, 25 - 6" DC. = 872.81'				ROT WT=		275K	
CMIC: J.W. BLACKWOOD				LDNG GERONIMO 33, DAY 27, 06-00-00			