LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well:	GERONIMO "33" STATE COM. #1					Date: 6/10/00	Days: 28
Depth: 10600'	Prog: 196'	OPR:	CIRCULATE FOR "E" LOGS			Formation: 80% LIME, 20% SHALE	
DMC:$ 3465	TMC:$ 23263				TDC: $ $ 11,590	CWC:$ $ 374,211	
Contractor:	Patterson Rig 75	Mud Co:	NOVA		TANGIBLE	INTANGIBLE	
MW: 8.9	Liner: 6"	Bit #:	8		Conductor:	Corrosion:	
VIS: 31	Stroke: 9.25	S/N:	M38ZG		Surf. Csg:	PVT:	100
YP/PV: 3./2.	SPM: 110	Size:	7-7/8"		Int. Csg:	Day Work:	8300
Gel: 0/0	Press: 2000	MFG:	HUGHES		Prod Csg:	Mud Logs:	675
ph: 10	GPM 369	Type:	HR44C		Float Equip:	Drlg.Bit:	
WL: 8	NV: 375	Jets:	11/12/12		Well Head:	Fuel:	
Cake: 1./32	AV: 160/223	In:	9798'		TBG/Rods:	Fasline:	0
Sand:	Dev:	Out:	10600'		Packers:	Water:	0
Solids: 1.4	1 @ 10390	FTG:	802'		Tanks:	Rental Tools:	675
Chls: 38000		Hrs:	60-1/4		Seperator:	BHA:	
Oil:		FPH:	13.3		Heater:	Consultant:	475
Pf/Mf: .48/1.3		T/B/G:			Pumping L/T:	Drilling Mud:	3465
Calcium: 80		WOB:	50		Prime Mover:	Misc. / Labor:	
Time Break Down:		RPM:	60		Misc:	Csg Crew:	
		BHA:	65		Daily Total: $ -	Daily Total:	$ 11,590

START	END	TIME	
6:00	8:00	2:00	DRILL FROM 10404' - 10435'.
8:00	8:15	0:15	SERVICE RIG.
8:15	8:45	0:30	WIRELINE DEVIATION SURVEY @ 10390'.
8:45	3:00	18:15	DRILL FROM 10435' - 10600'.
3:00	4:00	1:00	10 STAND SHORT TRIP.
4:00	6:00	2:00	CIRCULATE FOR "E" LOGS.

Cum. Wtr:	4150			
Cum. Fuel	3813			
Cum. Bits:	26048			
Rot. Hrs:	509			

BKGD GAS; 40 CONN GAS; 90 TRIP GAS; P/U WT= 280K

CHESTER @ 10425' S/O WT= 270K

BHA: BIT, BIT SUB, 2 - 6" DC, STAB, 25 - 6" DC. = 872.61' ROT WT= 275K

CMIC: J.W. BLACKWOOD 6/10/00 ~~LDNG GERONIMO 33,DAY 28,06 10 00~~