

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1 -				Date: 5/12/00		Days: 30	
Depth: 10600'		Prog: 0		OPR: CIRCULATE & WAIT ON CACING		Formation: 65% LIME, 35% SHALE	
DMC:\$ 2428		TMC:\$ 26851		TDC: \$ 44,891		CWC:\$ 428,387	
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE		INTANGIBLE	
MW: 9	Liner: 8"	Bit #: 8		Conductor:	Corrosion:		
VIS: 33	Stroke: 9.25	S/N: M38ZG		Surf. Csg:	PVT: 100		
YP/PV: 6/3	SPM: 110	Size: 7-7/8"		Int Csg:	Day Work: 6300		
Cell: 1/2	Press: 2000	MFO: 1100110		Prod Csg:	2" Log: 34513		
Pl: 10.0	OPM: 998	Type: 11R415		Prod Equip:	Long. Bit:		
WL: 8	NV: 375	Jobs: 12/12/15		Well Head:	Fuel:		
Cake: 1/32	AV: 160/223	In:		TBG/Rods:	Fastline: 0		
Stand:	Dev:	Out:		Trackers:	Water: 0		
Solids: 2.5	1-1/2 @ 10600'	FTG:		Tanks:	Rental Tools: 875		
Chis: 30000		Hrs:		Engineer:	BMA:		
OH:		FPH:		Heater:	Consultant: 475		
P/MF: 32/1.0		T/B/G:		Pumping L/T:	Drilling Mud: 2428		
Calcium: 60		WOB:		Prime Mover:	Misc. / Labor:		
Time Break Down:			RPM:	Misc:	Csg Crow:		
START	END	TIME	BHA: 65	Daily Total: \$ -	Daily Total: \$ 44,891		
6:00	6:15	0:15	10 STAND WIDER TRIP.		Cum. wtr: 4150		
6:15	8:15	2:00	CIRCULATE FOR SIDE WALL CORES & REPEAT FORMATION		Cum. Fuel: 3813		
			TESTER.		Cum. Bits: 26048		
0:15	11:45	0:30	TRIP OUT OF HOLE, CHAIN OUT 10 STANDS.		ROT. HRS: 365-		
11:45	12:00	10:15	ATTEMPT TO SIDE WALL CORE, RECOVER 2 CORES, & RFT LOC.				
12:00	0:15	2:15	TRIP IN HOLE				
0:15	0:45	0:30	QUIT DRILLING LINE				
0:45	2:30	1:45	TRIP IN HOLE.				
2:30	2:45	0:15	WASH TO BOTTOM.				
2:45	6:00	3:15	CIRCUULATE.				
				P/U WT=	280K		
CHESTER @ 10425'				S/O WT=	270K		
BHA: BIT, BIT SUB, 27 - 6" DC				ROT WT=	275K		
CMC: J.W. BLACKWOOD				LDNG GERONIMO 33, DAY 30, 06 12 00			

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