LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well:	GERONIMO "33" STATE COM. #1					Date: 6/13/00	Days: 31
Depth:	10600'	Prog: 0	OPR:	CIRCULATE		Formation:	80% LIME, 20% SHALE
DMC:$	2171	TMC:$	29022		TDC: $	$ 9,371	CWC:$ $ 437,758
Contractor:		Patterson Rig 75	Mud Co:	NOVA		TANGIBLE	INTANGIBLE
MW:	9	Liner: 6"	Bit #:	8		Conductor:	Corrosion:
VIS:	33	Stroke: 9.25	S/N:	M38ZG		Surf. Csg:	PVT:
YP/PV:	7/3.	SPM: 100	Size:	7-7/8		Int. Csg:	Csg Work: 0000
Gel:	2/4.	Press: 1600	MFG:	HUGHES		Prod Csg:	"E" Log:
ph:	9	GPM	Type:	HR44C		Float Equp:	Drlg.Bit:
WL:	8.2	NV:	Jets:	12/12/15		Well Head:	Fuel:
Cake:	1/32	AV:	In:			TBG/Rods:	Fasline: 0
Sand:		Dev:	Out:			Packers:	Water: 0
Solids:	2.3		FTG:			Tanks:	Rental Tools: 425
Chls:	40000		Hrs:			Seperator:	BHA:
Oil:			FPH:			Heater:	Consultant: 475
Pf/Mf:	.06/1.0		T/B/G:			Pumping L/T:	Drilling Mud: 2171
Calcium:	120		WOB:			Prime Mover:	Misc. / Labor:
Time Break Down:			RPM:			Misc:	Csg Crew:
START	END	TIME	BHA:	65		Daily Total: $ -	Daily Total: $ 9,371
6:00	6:00	0:00	CIRCULATE FOR CASING				Cum. Wtr: 4150
			(CASING ON LOC @ 7:30 - N. MEX TIME)				Cum. Fuel 3813
							Cum. Bits: 26048
							Rot. Hrs: 509
							P/U WT= 280K
			CHESTER @ 10425'				S/O WT= 270K
BHA: BIT, BIT SUB, 27 - 6" DC = 866.02'							ROT WT= 275K
CMIC:	J.W. BLACKWOOD 6/13/00					LDNG GERONIMO 33,DAY 31,06-13-00	