

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 6/14/00		Days: 32	
Uppin: 10000		Prog: 0		U/PK: CEMENT WITH HALLIBURTON		Formation:	
DMC: \$ 0		TMC: \$ 20022		TDC: \$ 87,072		CWC: \$ 621,830	
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE		INTANGIBLE	
MW: 9	Liner: 6"	Bit #: 8		Conductor:	Corrosion:		
VIS: 33	Stroke: 9.25	S/N: M302G		Surf. Csg:	PVT:		
YP/PV: 7/3	SPM:	Size: 7-7/8"		Int. Csg:	Day Work: 8300		
Get: 2/4	Press:	MFG: HUGHES		Prod Csg: 74491	"E" Log:		
ph: 9	GPM	Type: HR44C		Float Equip:	Drig. Bit:		
WL: 8.2	NV:	Jets: 12/12/15		Well Head:	Fuel:		
Coke: 1/32	AV:	In:		TB/G/Root:	Baseline: 0		
Dark: 1	Deu:	Out:		Neut: 1	Mileage: 0		
Gravels: 2.3		FTA		Tanks:	Rental Tools: 425		
Chis: 40000		Hrs:		Separator:	BHA:		
Oil:		FPH:		Heater:	Consultant: 475		
P/W: .06/1.0		T/B/G:		Pumping L/T:	Drilling Mud: 0		
Calcium: 120		WOB:		Prime Mover:	Misc. / Labor: 1628		
Time Break Down:			RPM:	Misc:	Csg Crew: 3753		
START	END	TIME	BHA:	Daily Total: \$ 14,441	Daily Total: \$ 12,541		
6:00	11:15	4:15	CIRCULATE FOR CASING, CHANGE OUT LAY DOWN MACHINE.	Cum. Wtr:	4150		
11:15	11:45	0:30	SPOT HIGH VIS PILL ON BOTTOM & SLUG PIPE	Cum. Prod	9013		
11:45	19:00	7:15	LAY DOWN DRILL STRING. <i>HYDRAULICS WOULD NOT WORK</i>	Cum. Wtr:	26048		
19:00	4:30	8:30	RIG UP & RUN 5-1/2" CASING. - <i>ADD 2 HRS FOR NO DIFF. FILL EQUIP.</i>	Rot. Hrs:	509		
4:30	5:30	1:00	CIRCULATE FOR CEMENT.				
5:30	6:00	0:30	CEMENT WITH HALLIBURTON. <i>D.V. TOOL - 455'</i>				
			<i>1ST STG - CIRC 75 SKS</i>				
			<i>2ND STG</i>				
			<i>10616.83</i>				
			<i>10599. Set</i>				
			<i>1.35 -</i>				
			<i>8404 - F.C. - 10513'</i>				
				P/U WT=			
				ROT WT=			
BHA:							
CNIC: J.W. BLACKWOOD				LDNG GERONIMO 33, DAY 32, 06 14 00			