

LOUIS DREYFUS NATURAL GAS CORPORATION

Daily completion report:

DATE: 8/22/00

Well: GERONIMO "33" ST COM # 1 WI: RI Spud date: 05/13/00 Days: 91
 Legal Description: SEC. 33, TWP 17S, RGE 28E County: EDDY State: NM Property No.: 5258-001

T.D.: 10,599 P.B.T.D.: 9435 Operations: TIH W PKR & TBG Contractor: KEY W/S
 AFE No.: 3159 AFE CWC \$: TDC \$: 7544 CWC \$: 711,764

Gr. Elev.: 3665 Formation(s) & Perforation(s): WOLFCAMP - 8182 - 92; 8204 - 12; 8227 - 34. 1SPF - TOTAL= 28 HOLES
 Csg. size: 5.5"-17# -N-80 & P-110 Tbg. size: 2-3/8" - P-110 Pkr. depth: 9422-(TEMP) Misc:
 BOPD: MCFD: BWPD: Misc:

TANGIBLE COSTS:

INTANGIBLE COSTS

Wellhead:	Tanks:	0	RIG COST	1700	Trucking/Fork	0
Tbg. / rods:	Separator:		Dirt work:		Stimulation:	0
Pkrs. / Tacs:	Heater:		Cementing:		Logging:	0
Pumping unit:	BHP:		Fuel / Water:	0	Perforating:	3844
Prime mover:	Misc.:		Pump truck:	450	Misc. / labor:	450
DE-HI:	Prod. unit:		Rental:	100		
\$	\$		PKR/OPER	1000		

Daily tangible costs: \$ 0 Daily intangible costs: \$ 7544

Comments 17 HR SITP = 100, OPENED & BLED OFF IN 10 MIN. RIG UP & MAKE 1 SWAB RUN, FL AT 7400'
 RECOVERED 4.5 BBLS LOAD WTR, NO OIL. LOAD TBG W 2% KCL, REMOVE TREE, NUBOP, UNSEAT PKR,
 TOH. R/U JSI, TIH & SET CIBP @ 9740', TEST TO 1500 - HELD GOOD. THEN TIH & PERF AT 8182-92 -10', 11
 SHOTS: 8204 -12, 8' - 9 SHOTS: 8227--34, 7' - 8 SHOTS. TIH & DUMP CMT ON PLUG. R/D W/L. P/U PKR & R/E
 GUIDE W "XN" PROFILE & 6' SUB, TIH W 75 STNDS TBG - 4665' +- SI & SDFN.

PLANNED: WILL FINISH TIH WITH TBG, SPOT ACID, PULL UP, ACIDIZE, SWAB ON WELL.

LOAD TO RECOVER	81
DAILY RECOVERY	4.5
TOTAL RECOVERY	73.5
LEFT TO RECOVER	7.5

CMIC: M. W. HARBIN - (915)- 557-7615