

LOUIS DREYFUS NATURAL GAS CORPORATION

DATE: 9/8/00

Daily completion report:

Well:	WVI:	RI:	Spud date:	Days:
GERONIMO "33" ST COM # 1			05/13/00	?
Legal Description:	County:	State:	Property No.:	
SEC. 33, TWP 17S, RGE 28E	EDDY	NM	5258-001	
T.D.:	P.B.T.D.:	Operations:		Contractor:
10,599	8097	SWABING WELL - PKR BETWEEN PERFS'		KEY W/S
AFE No.:	AFE CWC \$:	TDC \$:	CWC \$:	
3159		2915	756,675	
Gr. Elev.:	Formation(s) & Perforation(s):			
3665	TOTAL PERFS = 64			
Csg. size:	Tbg. size:	Pkr. depth:	Misc:	
5.5"-17# -N-80 & P-110	2-3/8" - P-110	7859.89 - (252 JTS)		
BOPD:	MCFD:	BWPD:	Misc:	
TANGIBLE COSTS:		INTANGIBLE COSTS		
Wellhead:	Tanks:	0	RIG COST	1575
Tbg. / rods:	Separator:		Dirt work:	0
Pkrs. / Tacs:	Heater:		Cementing:	0
Pumping unit:	BHP:		Fuel / Water:	0
Prime mover:	Misc.:		Pump truck:	0
DE-HI:	Prod. unit:		Rental:	250
\$	\$		PKR/OPER	615
Daily tangible costs: \$		0	Daily intangible costs: \$	
			2915	

Comments SITP = 0. REMOVE TREE, NUBOP, UNSEAT PKR & TIH WITH 5 JTS TO SET PKR TOP @ 7859.8
252 JTS DOWN, BOTTOM OF R/E GUIDE AT 7871.25'. REMOVE BOP, FLANGE UP TREE, RIG UP & SWAB
1ST F/L @ 500' - SWABBED 5.5 HRS, RECOVERED TOTAL OF 143 BBLS FORMATION WATER, FFL AT 3400'
NO OIL SOME GAS MIXED WITH WATER DURING RUNS. SENT SAMPLES IN AT MIDPOINT OF SWABBING,
NO EVIDENCE OF CHANGE IN SAMPLES AFTER THAT.

*****NOTE:** ANNULUS COMMUNICATED WITH TUBING. ALL INDICATIONS WITH PKR SHOWED GOOD SET
WITH GOOD PACKOFF, NO WAY TO TEST FOR SURE. WILL CONTINUE SWABBING IN A.M. & WATCH FOR
CHANGES IN CONDITION.

TOTAL LOAD ON ANNULUS = 163 BBLS. PRESSURE IN A.M. MAY TELL SOMETHING.

LOAD TO RECOVER	
DAILY RECOVERY	143
TOTAL RECOVERY	143
LEFT TO RECOVER	

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