LO	UIS DREY	FUS NATU	RAL GAS (	CORPORATI	ON		
Daily completion report:					DATE:	9/9/00	
Well:	· · · · · · · · · · · · · · · · · · ·	IWI:	IRI	Spud date:		IDave:	
GERONIMO "33" ST COM # 1		VVI.	'\	05/13/00		Days:	
Legal Description:		County:	1	State:	Property No	I	
SEC. 33, TWP 17S, RGE 28E		EDDY		NM	5258-001	· · ·	
T.D.: P.B.T.D.	Operations				Contractor:		
				HOLE IN A.M.	KEY	( W/S	
AFE No.:	AFE CWC	<b>\$</b> :	TDC \$:	4776	CWC \$:		
3159 Gr. Elev.:	Formation/	s & Pertora	tion/eV	1775 ITOTAL PEI		758,350	
3665	Formation(s) & Perforat WOLFCAMP -7794 -7800 -(						
Csg. size:	Tbg. size:	-7104-7000-	IPkr. depth:		Misc:	5 - (14)	
5.5"-17# -N-80 & P-110	2-3/8" - P-110						
BOPD:	MCFD:		BWPD:		Misc:		
TANGIBLE COSTS:				INTANGIB	LE COSTS		
Wellhead:	Tanks:	Tanks: 0		800	Trucking/Fork	250	
Tbg. / rods:	Separator:		Dirt work:		Stimulation:	0	
Pkrs. / Tacs:	Heater:		Cementing:		Logging:	0	
Pumping unit:	BHP:		Fuel / Water:	0	Perforating:	0	
Prime mover:	Misc.:		Pump truck:	0	Misc. / labor:	475	
DE-HI:	Prod. unit:		Rental:	250			
\$	\$		PKR/OPER	0			
Daily tangible costs: \$  Comments SITP = 25, SI	ICP = 25. OPE	0 NED WELL &		gible costs: \$ OFF. R/U & M/		1775 RUN F/L AT	
900', STARTED IN ON 2ND	RUN HIT FL	UID AT 900, K	INK IN LINE A	T 1200' , PULLE	ED 3000' OF S	SAND LINE OF	
BEFORE DECIDING TO CH							
NEW LINE. MADE SWAB F	RUN, F/L AT 9	00'KHLORID	ES FROM WA	TER SAMPLE:	= 15097 ALI	KED TO MR.	
McNALLY, DECISION MAD	E TO COME	UP HOLE RE	MOVE TREE,	NUBOP, UNSI	T PKR, LAY I	DOWN 19 JTS	
THEN FINISH TOH WITH F	PKR. TIH WIT	H 10 STANDS	AS KILL STR	ING. SI & SDFI	٧.	<del></del>	
WILL SET CIBP, DUMP CN	AT & PERFOR	ATE WELL S	TARTING IN A	M., TIH WITH	PKR & LEAVE	E HANGING, W	
RUN 2000 GAL 15%NeFe	ACID JOB MO	NDAY A.M.		** *** * **** * * * * * * * * * * * *			
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LOAD TO RECOVER						<u> </u>	
DAILY RECOVERY	12						
TOTAL RECOVERY	155						
LEFT TO RECOVER							
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CMIC: M. W. HARBIN -	(915)- 557-76	315					