

LOUIS DREYFUS NATURAL GAS CORPORATION

Daily completion report: _____

DATE: 9/12/00

Well: GERONIMO "33" ST COM # 1	WI:	RI:	Spud date: 05/13/00	Days: ?
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Legal Description: SEC. 33, TWP 17S, RGE 28E	County: EDDY	State: NM	Property No.: 5258-001
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T.D.: 10,599	P.B.T.D.: 8097	Operations: WELL SHUT IN - SWABBING BACK AFTER ACID JOB	Contractor: KEY W/S
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AFE No.: 3159	AFE CWC \$:	TDC \$:	CWC \$: 776,141
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Gr. Elev.: 3665	Formation(s) & Perforation(s): WOLFCAMP - 7215 -21; 7258 - 66; 4SPF = 56 HOLES	TOTAL PERF'S = 64
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Csg. size: 5.5"-17# -N-80 & P-110	Tbg. size: 2-3/8" - P-110	Pkr. depth: 7122.83 - (228 JTS)	Misc:
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BOPD:	MCFD:	BWPD:	Misc:
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TANGIBLE COSTS:		INTANGIBLE COSTS	
Wellhead:	Tanks:	RIG COST	Trucking/Fork
Tbg. / rods:	Separator:	Dirt work:	Stimulation:
Pkrs. / Tacs:	Heater:	Cementing:	Logging:
Pumping unit:	BHP:	Fuel / Water:	Perforating:
Prime mover:	Misc.:	Pump truck:	Misc. / labor:
DE-HI:	Prod. unit:	Rental:	
\$	\$	PKR/OPER	

Daily tangible costs: \$	0	Daily intangible costs: \$	9551
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Comments OPEN WELL. NO PSI, UNSEAT PKR, TIH W 8 JTS, R/U HES & CIRC HOLE WITH 2%KCL & SPOT 120 GALS ACID ACROSS PERF'S, LAY DOWN 5 JTS SET PKR, NDBOP & FLANGE UP TREE. ACIDIZE WELL WITH 2000 GALS 15% NaFe ACID & 90 BALLS. INITIAL BREAK AT 3795 - 1.1BPM. INCREASE RATE TO 3.1 BPM PSI UP TO 4420, BALL ACTION TO 4890, NO COMPLETE BALL OUT, SHUT DOWN & LET BALLS FALL, FINISH JOB 2.9 BPM 4500 - 4750. MAX PSI = 4890, AVG = 4600. MAX RATE = 3.3, AVG RATE = 3.1.

ISIP = 3792, 5 MIN = 3493, 10 MIN = 3402, 15 MIN = 3343. RIG DOWN HES, RIG UP TO PIT & OPEN AT 3250

WELLHEAD GUAGE, FLOWED ESTIMATED 23 BBLS TO PIT, WELL STILL HAD SLIGHT FLOW, R/U & SWAB MADE TOTAL OF 12 RUNS WITH LAST 3 RUNS 1/2 HR APART, FFL AT 6600 - OIL CUT APPROX 45% FOR 2 RUNS, BACK TO 20- 30% FOR LAST 4 RUNS RECOVERED TOTAL OF 27 BBLS LOAD WTR & 7 BBLS OIL. SWABBING, VERY LITTLE FLUID ENTRY WITH CONTINUOUS BLOW OF GAS BETWEEN RUNS, STRONG GAS DURING RUNS.

LOAD TO RECOVER = 107. RECOVERED - SEE BELOW.

THIS AM. STTP - 250 PSI - BLEED OFF FFL - 2800'
BHP - 2183 PSI 1ST RUN - 10% OIL CUT.

LOAD TO RECOVER	107		
DAILY RECOVERY	84 88		
TOTAL RECOVERY	84 88	TOTAL OIL RECOVERED	3
LEFT TO RECOVER	23		

CMIC: M. W. HARBIN - (915)- 557-7615