

# LOUIS DREYFUS NATURAL GAS CORPORATION

Daily completion report:

DATE: 9/14/00

Well: GERONIMO "33" ST COM # 1		WI:	RI:	Spud date: 05/13/00	Days: ?
Legal Description: SEC. 33, TWP 17S, RGE 28E		County: EDDY		State: NM	Property No.: 5258-001
T.D.: 10,599	P.B.T.D.: 7715	Operations: WELL SHUT IN - SWABBING BACK AFTER ACID JOB			Contractor: KEY W/S
AFE No.: 3159		AFE CWC \$:		TDC \$: 1950	CWC \$: 780,226
Gr. Elev.: 3665		Formation(s) & Perforation(s): <b>WOLFCAMP - 7215 -21; 7258 - 66; 4SPF = 66 HOLES</b>			
Csg. size: 5.5" -17# -N-80 & P-110		Tbg. size: 2-3/8" - P-110	Pkr. depth: 7122.83 - (228 JTS )		Misc:
BOPD:		MCFD:	BWPD:		Misc:
<b>TANGIBLE COSTS:</b>			<b>INTANGIBLE COSTS</b>		
Wellhead:	Tanks:	0	RIG COST	1375	Trucking/Fork 0
Tbg. / rods:	Separator:		Dirt work:		Stimulation: 0
Pkrs. / Tacs:	Heater:		Cementing:		Logging: 0
Pumping unit:	BHP:		Fuel / Water:	0	Perforating: 0
Prime mover:	Misc:		Pump truck:	0	Misc. / labor: 475
DE-HI:	Prod. unit:		Rental:	100	
\$	\$		PKR/OPER	0	

Daily tangible costs: \$ 0      Daily intangible costs: \$ 1950

**Comments** 13.5 HR SITP = 100, BLED RIGHT OFF. WHEN CREW ARRIVED RIGGED UP & SWABBED, 1ST F/L @ 5300, 50% OIL; 2ND RUN 6300' - 70% OIL; 3RD RUN - 6900' - 100 -150' OF FLUID RECOVERED. WENT TO 1 RUN EVERY 1.5 HRS. MADE 4 RUNS, F/L STAYING APPROXIMATELY 6900 ON EACH RUN, FLUID RECOVERED WAS 80 - 90% OIL, BUT VERY LIMITED ENTRY.  
TOOK WATER SAMPLE TO HOBBS HES YARD, CALL BACK SHOWED CHLORIDES OF 68805, PH = 5.3. FULL RESULTS E-MAILED TO MR. MCNALLY. DECISION MADE TO START LAYING DOWN TBG IN A.M.  
TOTAL RECOVERY FOR DAY = 11. AVG OF 55% OIL = 6 OIL - 5 WATER.

WILL KOLOR KUT TANK IN A.M. FOR ACTUAL OIL.

WILL UNSEAT PKR, TOH LAYING DOWN TBG.

LOAD TO RECOVER	107	
DAILY RECOVERY	5	
TOTAL RECOVERY	129	TOTAL OIL RECOVERED 12 (?)
LEFT TO RECOVER	+22 OVER	

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