

# LOUIS DREYFUS NATURAL GAS CORPORATION

Daily completion report:

DATE: 9/15/00

Well:	WI:	RI:	Spud date:	Days:
GERONIMO "33" ST COM # 1			05/13/00	?
Legal Description:	County:	State:	Property No.:	
SEC. 33, TWP 17S, RGE 28E	EDDY	NM	5258-001	
T.D.:	P.B.T.D.:	Operations:	Contractor:	
10,599	7715	WELL SHUT IN - SWABBING BACK AFTER ACID JOB	KEY W/S	
AFE No.:	AFE CWC \$:	TDC \$:	CWC \$:	
3159		5087	785,313	

Gr. Elev.:	Formation(s) & Perforation(s):		
3665	WOLFCAMP - 7215 - 21; 7258 - 66; 4SPF = 56 HOLES		
Csg. size:	Tbg. size:	Pkr. depth:	Misc:
5.5"-17# -N-80 & P-110	2-3/8" - P-110	SENT TO HOBBS	
BOPD:	MCFD:	BWPD:	Misc:

TANGIBLE COSTS:		INTANGIBLE COSTS	
Wellhead:	Tanks:	RIG COST	Trucking/Fork
		1650	300
Tbg. / rods:	Separator:	Dirt work:	Stimulation:
			0
Pkrs. / Tacs:	Heater:	Cementing:	Logging:
			0
Pumping unit:	BHP:	Fuel / Water:	Perforating:
		0	0
Prime mover:	Misc.:	Pump truck:	Misc. / labor:
		550	475
DE-HI:	Prod. unit:	Rental:	
		100	
\$	\$	PKR-RE/DR	
		2012	

Daily tangible costs: \$ 0 Daily intangible costs: \$ 5087

**Comments** 14 HR SITP = 175. BLED RIGHT OFF, LOAD TBG WITH 2% KCL. REMOVE TREE, NUBOP, STAR PICKING UP TO RELEASE PKR, TBG PARTED AT 23M, ( SPLIT COLLAR ), STRING WT = 32M. PICK UP SUBS SCREW BACK ON, UNSEAT PKR, PULL UP, ON 2ND JT OF LAYDOWN, TBG PARTED AGAIN. WT OF STRING AFTER PART = 7M, TOH WITH TBG & FOUND SPLIT COLLAR STILL ON END OF 22nd STAND, INSTALL NEW COLLAR & TIH, PICK UP 22 JTS TO GET ON FISH, SCREW ON FISH WORK WITH PKR. TOH STANDING BACK UNTIL TOP OF FISH, THEN START LAYING DOWN. AFTER LAYING DOWN RKR & R/E GUIDE, TIH W STND & TOH LAYING DOWN ON RACKS. TOTAL TBG = 252 JTS THAT WERE IN WELL AT ONE TIME, LAYED DOWN REMOVE BOP, FLANGE UP TREE. RIG DOWN UNIT & TAKE TO LOCO HILLS 4 - FED COM # 3. WILL LAYDO THERE ALSO

WILL KOLOR KUT TANK IN A.M. FOR ACTUAL OIL

WILL UNSEAT PKR, TOH LAYING DOWN TBG

LOAD TO RECOVER	107	
DAILY RECOVERY	5	
TOTAL RECOVERY	129	TOTAL OIL RECOVERED 12 (?)
LEFT TO RECOVER	+22 OVER	

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