Form 3160-3 (July 1992)

UNITED STATES MOSPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

100 sks of Class "C"

	RE	CELU BUREAU OF	5.	5. LEASE DESIGNATION AND SERIAL NO. NM-070603			
	APPLIC	WHON FOR P	ERMIT TO DRIL	L OR DEEPEN	6.	IF INDIAN, ALLOYTEE OF	TRIBE NAME
b. TYI	PE OF WELL Sy	MILL X	DEEPEN 🗀		MULTIPLE	UNIT AGREEMENT NAME	WELL NO
Gi 8. ADD	E OF OPERATOR <b>38 Well Services</b> RESS AND TELEPHONE <b>3 Fast Compress</b>	но Rd, Artesia, New M	16369 maico 88210	5	9	Shearn Samant APIWELL NO 30-015-3 D. FIELD AND POOL, OR V	1059
4. LOCA	ATION OF WELL (Report		tance with any State requiremen	ts ")		4 P. N Yates / 41 1 SEC T. R. M. OR BLK AND SURVEY OR AREA Sec. 14 - T175	
14. DIS	TANCE IN MILES AND	HECTION FROM NEARES	TOWN OR POST OFFICE"		1:	2. COUNTY OR PARISH	13. STATE
8	Miles east and 2	miles north of Artesi	a, New Mexico		i	Eddy	NM
LOC	STANCE FROM PROPOS CATION TO NEAREST OPERTY OR LEASE LINE to nearest drig unit line		1523'	8 NO OF ACRES IN LEASE 160	17. NO OF ACT TO THIS WI		
18. DIS	TANCE FROM PROPOS NEAREST WELL, DRILL APPLIED FOR, ON THIS	ED LOCATION*	3	9. PROPOSED DEPTH 650'	20. ROTARY O	ROTARY RIG	were a management
	EVATIONS (Show whether					LLON DATE WOR	WILL START
23.			PROPOSED CASIN	G AND CEMENTING PROG	RAM	- //	
	SIZE OF HOLE	GRADE, SIZE OF CASIN	G WEIGHT PER FOO	T SETTING DEPTH		QUANTITY OF CEME	σ
	12 1/4"    55- 8 5/8"   32#		15'	WITNERS	2 Yards of ready	mix	

N. M. Off Cana, Philader --

Gas Well Services plans to drill this well to a sufficent depth to test the Yates Abo. If productive, 5 1/2" casing will be run and cemented at the total depth. If non-productive, the well will be plug in a manner consistent with BLM requirements. Specific programs are outlined in the following attachments:

Exhibit #1

Location and Elevation plats

Exhibit #2

Well plan

Exhibit #3

Map of existing roads and planned access road

Exhibit #4

Immediate raduis Map

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

NSL - 4426

N ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive z	One, is proposed as so drie or	
sepon directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program,	# any.	
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IN ABOVE SPACE DESCRIBE PROGRAM: IT proposi despen directionally, give pertinent data on subsurface	it is to deepen, give case on present productive zone and propose a locations and measured and true vertical depths. Give blowout p	reventer program, if any.
signed Kenetta Matth		DATE 09/10/99
(This space for Federal or State office use)		
PERMIT NO	APPROVAL DATE	and the second s
Application approval does not warrant or certify that the applications OF APPROVAL, IF ANY	icant holds legal or equitable title to those rights in the subject lease which wo	
	Assistant Field I Lands And Mine	
APPROVED BY	Lands And Winte	DATE CARRELL COLOR
APPROVED D1	*See instructions On Reverse Side	ARTS OVED FOR: YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NSL - 121

RECEIVED ROOF

DISTRICT I P.O. Box 1980, Hobbs, PM 00040

# State of New Mexico houge, Minordo and Helent Restauce Department

Form C-102 Bovised February 10, 1904 Instruction on best best to Appropriate Statest Office

Pool Name

R to Appropriate States Cities State Lease ~ 4 Copies

DISTRICT II P.O. Brezzer DD, Artesia, ME 60810

API Humber

DISTRICT III 1990 Mio Branco MA, Auton, IME 87410

# OIL CONSERVATION DIVISION P.O. Box 2066 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Codo

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# Drilling Program Gas Well Services

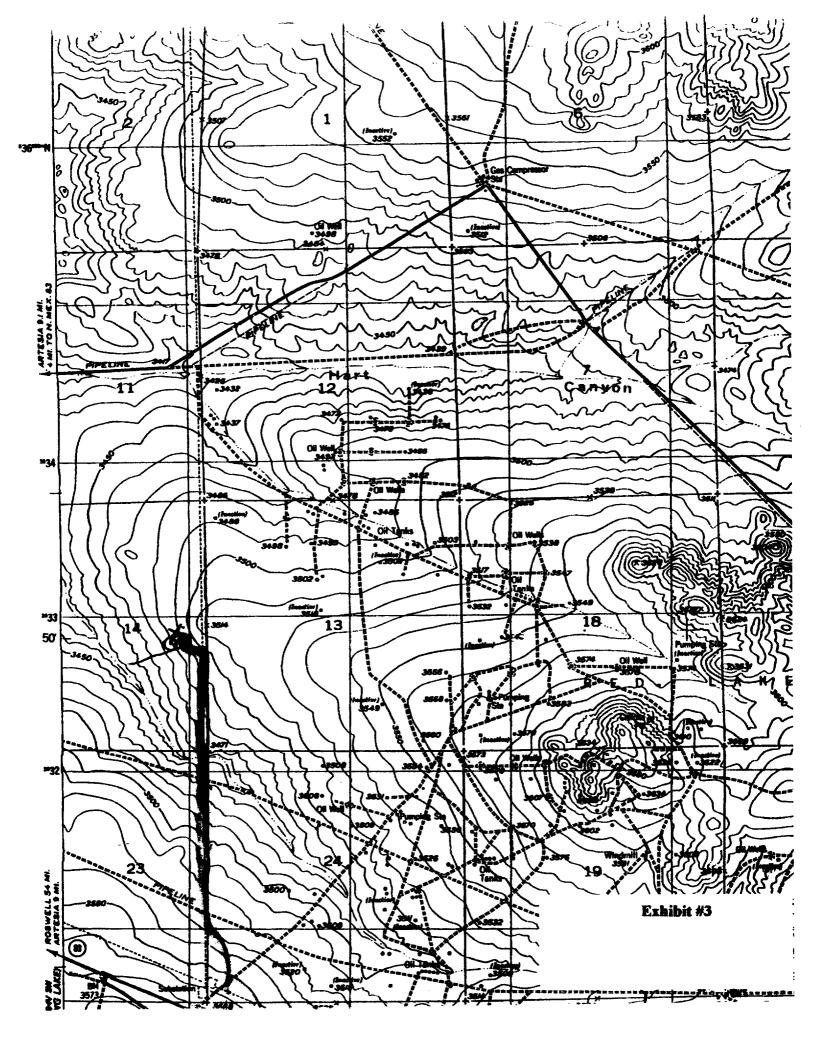
Shearn Samantha Fed. #1 1649 FNL and 1523 FEL

Sec. 14 - T17S - R27E Eddy County, New Mexico

- 1.) Build and line a small reserve pit.
- 2.) Drill a 12 1/4" hole to 15' and run 18' of 8 5/8" 32# J55 ST&C casing to bottom. Cement with two (2) yards (or until full) ready mix cement.
- 3.) Wait eight (8) hours on cement to cure.
- 4.) Drill a 7 7/8" hole from 15' to 650', using air.
- 5.) Run 5 1/2" 15.5# J55 ST&C casing to total depth.
- 6.) Cement with 100 sacks of Class "C" cement.

Sir.

There will be no need to build any additional roads. There is a road in close to the proposed site. Also we do not fill that there will be a need for a standard location. Very little equipment will be need to do this project and we will disturb less ground by using the land as it is.



# United States Department Of The Interior Bureau Of Land Management Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201-1287

# Statement Accepting Responsibility For Operations

Operators Name:

Gas Well Services

Street or Box :

26 East Compress Rd

City, State :

Artesia, New Mexico

Zip Code :

88210

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease land or portion thereof, as described below:

Lease No.: NM-070603

Legal Description of Land: Section 14, R17S, T27E; 1649 FNL & 1523 FEL; Eddy County,

New Mexico.

Formation(s) (if applicable):

Bond Coverage (State if individually bonded or another's bond): \$25,000; Satewide,

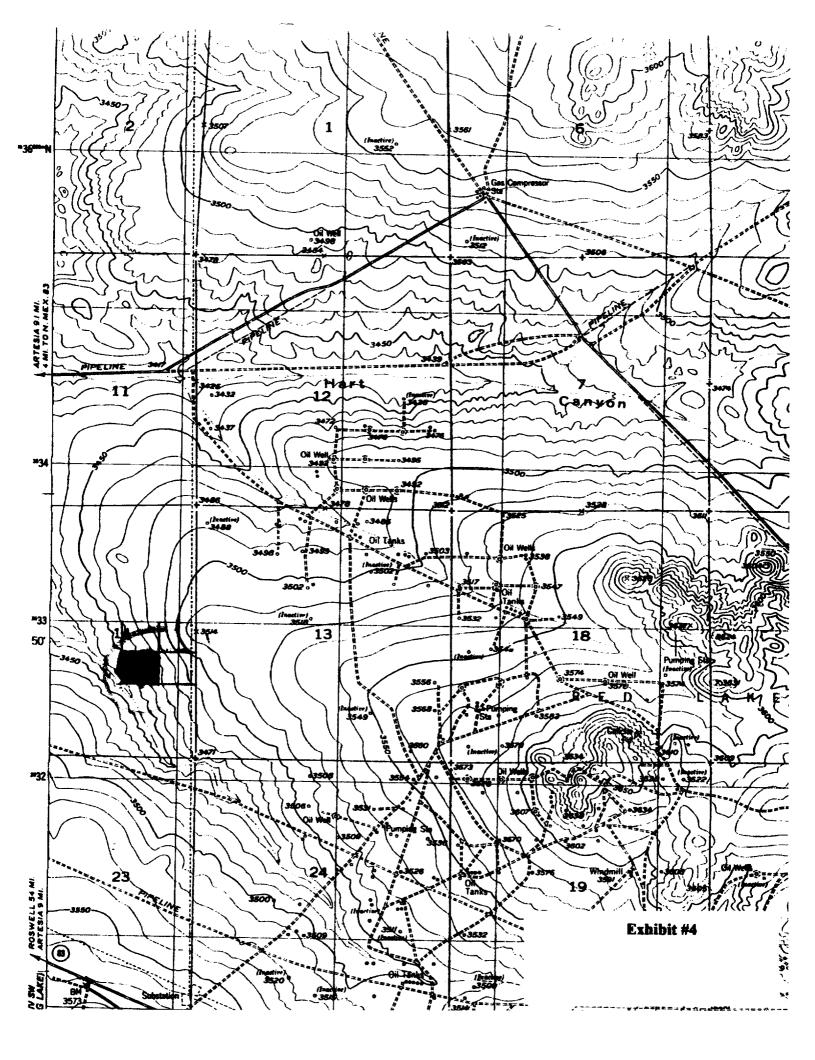
(Individually)

BLM Bond File No: NM2713, Statewide

Authorized Signature: Kametta Motthews

Kenetta Matthews

Title: Owner/Operator Date: September 10, 1999



# SURFACE USE AND OPERATIONS PLAN

Gas Well Services, Inc. Shearn Samantha Fed. #1 1649' FNL 1523' FEL Sec 14-T17S-R27E Eddy County, NM

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations lan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

# 1. EXISTING ROADS:

- A. Exhibit 3 is a portion of a road map showing the location of the proposed well as staked. The well approximately 8 miles East of Artesia, New Mexico.
- B. From Artesia go East 8 miles on US 82 to the electrical substation. Turn North on C.R. 202 1.3 miles, turn West .2 miles, turn north .1 mile to location.

# 2. PLANNED ACCESS ROAD:

- A. There will be no need to build any additional roads. There is a road close to the proposed site.
- B. Drainage Design: None necessary
- C. Culverts: None necessary
- G. Cuts and fills: None necessary
- H. Gates, Cattleguards: None
- I. Right-of-Way: Existing Right-of-Way will be used.

# 3. LOCATION OF EXISTING WELLS:

A. Existing wells are indicated on **EXHIBIT 3**.

# 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. If the well is productive, production, storage and measurement facilities will be constructed on the wellpad.

### 5. LOCATION AND TYPE OF WATER SUPPLY:

A. We will be drilling with air. If water is necessary it will be purchased from a commercial water hauler.

#### 6. SOURCE OF CONSTRUCTION MATERIALS:

A. It is planned to use material-in-place for construction.

# 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during test will be disposed of in the drilling pits. Oil produced during test will be stored in test tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be compiled with.
- E. Trash, waste paper, garbage, and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of soil. All waste material will be contained to prevent scattering by the wind. The trash pit will be located adjacent to the mud pit.
- F. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

### 8. ANCILLARY FACILITIES:

A. None necessary

#### 9. WELL SITE LAYOUT:

- A. The wellsite has been surveyed and flagged.
- B. A water well type air rig will be used. It is similar to a pulling unit. There will not be a drill pad or additional equipment.

# 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the well is non-productive, the disturbed area will be rehabilitated to Federal Agency requirements and will be accomplished as expeditiously as possible.

# 11. OTHER INFORMATION:

- A. Topography: The regional terrain is relatively flat. A cut will not be necessary.
- B. <u>Soil:</u> The soil at the wellsite is sandy clay loam with associated gravels.
- C. <u>Flora and Fauna</u>: Flora consists of range grasses with some yucca and mesquite. No wild life was observed. Fauna probably includes reptiles, rodents, and various birds.
- D. Ponds and Streams: There are no ponds near the wellsite. The Pecos River is 6 miles West.
- E. Residences and Other Structures: There are no occupied dwellings within 2 miles.

- F. <u>Archaeological, Historical and Other Cultural Sites:</u> Desert West Archaeological Services, Inc. of Carlsbad, NM, has made a survey of the proposed wellsite. They have recommended that construction work be approved.
- G. <u>Land Use</u>: The vicinity surrounding the wellsite is semi-arid rangeland, used primarily for grazing.
- H. <u>Surface Ownership</u>: The wellsite aare on Public Surface, within the lease boundary. The grazing lessee is Turkey Track Ranch, Bogle Limited, Dexter, NM.

# 12. OPERATOR'S REPRESENTATIVE:

Representative responsible for assuring compliance with the approved Surface Use Plan:

Jack Matthews, President 26 E. Compress Rd. Artesia, NM 88210 Phone 505-748-2854

### 13. CERTIFICATION:

I hereby certify that I, or person under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; that the work associated with the operations proposed herein will be performed by HUTTO DRILLING CO., INC. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved. This state is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date:	Jack Matthews, President Gas Well
Services, Inc.	,