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Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.
30-015-31073
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9197
7. Lease Name Or Unit Agreement Name: Zephyr "33" State Com
8. Well No. 1
9. Pool Name or Wildcat Undes, Crow Flats (Morrow) SE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter P : 900 feet from the South line and 660 feet from the East line

Section

33

Township

16S

Range

28E

NMPM Eddy

County

NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3522

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS ☒

PLUG AND

ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/9/00 - Ran 46 jts 8-5/8", 32#/ft, J-55 casing to 2012'. Cemented as follows: 1st Slurry 435 sx, Interfill "C" + 1/4#/sx Flocele, 11.9#/gal, 2.46 cu ft/sx, 190 bbls. Tail cement 150 sx Premium Plus + 2% CaCl2 weight 14.8#/gal, 1.34 cu ft/sx 35.79 bbls. Well flowed water to surface thru annulus.

5/10/00 - Braden head squeezed 120 sx Class C + 3% CaCl2 - WOC 2 hrs. Bradenhead squeeze 40 sx Class C + 3% CaCl2 down annulus. WOC 2 hrs. Opened annulus - no flow. WOC 14 hrs - Tested to 1500 psi. OK.

1) Total volume used 1,485.5 cu ft/sx

2) Approximate temperature of cement when mixed 80 deg F.

3) Estimated minimum formation temperature in zone of interest - 93.76 deg F.

4) Estimate of cement strength at time of casing test - 1050 psi.

5) Actual time cement in place prior to starting test - 14 hrs

Casing pressure tested to 1500# for 30 min. No pressure drop.

Typical performance data for cement used and temperature gradient map previously supplied.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mike Francis*

TITLE

Agent

DATE 5/19/2000

Type or print name

Mike Francis

Telephone No.

(This space for State use)

*Jim W. [Signature]*

TITLE

SUPERVISOR, DISTRICT II

DATE

MAY 22 2000

APPROVED BY

Conditions of approval, if any:

