

State of New Mexico
Energy Minerals and Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505Form C-105
Revised March 25, 1999

WELL API NO.

30-015-30189

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

25347

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

CHI OPERATING, INC

3. Address of Operator

P.O. BOX 1799 MIDLAND, TEXAS

7. Lease Name or Unit Agreement Name

HEAVY HARRY STATE COM.

8. Well No.

#2

9. Pool name or Wildcat

CROW FLATS; MORROW, SE GAS POOL 96840

4. Well Location

Unit Letter C 660 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 4 Township 17S Range 28E NMPM County EDDY

10. Date Spudded

5/02/00

11. Date T.D. Reached

5/27/00

12. Date Compl. (Ready to Prod.)

6/18/00

13. Elevations (DF& RKB, RT, GR, etc.)

3573 KB

14. Elev. Casinghead

3560

15. Total Depth

9972

16. Plug Back T.D.

9911'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

ROTARY

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9670-9682' 4SPF MORROW

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

YES

22. Was Well Cored

YES - SIDEWALL

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	424'	17 1/2"	400 SKS CIRC. -102	
8 5/8"	24#	2007'	11"	450 SKS CIRC. 96	
5 1/2"	17#	9972'	7 7/8"	275 SKS TOC- 8530'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"-6.5#	9619'	9619'

26. Perforation record (interval, size, and number)

9670-9682' - 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

9670-9682

FRACTURED W/ 35,800 GALS 40# BINARY

FOAM & 35,500# 20/40 INTERPROP.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
4/02/00		FLOWING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/23/00	12	32/64					
Flow Tubing Press. 100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 750	Water - Bbl. 6	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

SONNY MANN

30. List Attachments

DEVIATION SURVEYS CNL, CDI, MICRO

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name: JOHN W. WOLF Title: ENGINEER

Date 7/07/00