

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN ☒ ICATE*
(Other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

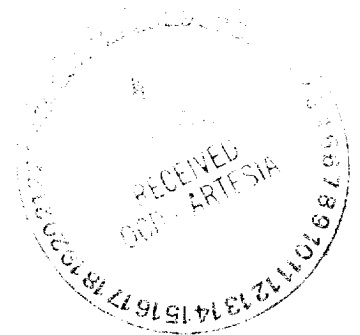
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM025527	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SDX Resources, Inc. 20451		7. UNIT AGREEMENT NAME 25 341	
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761		8. FARM OR LEASE NAME, WELL NO. Berry Federal #34	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1650' FNL 1650' FEL At proposed prod. zone Same Unit G		9. API WELL NO. 30-015-31113	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9 miles SE of Artesia, NM		10. FIELD AND POOL, OR WILDCAT Red Lake, QN-GB-SA	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 1650' (330')		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-17S-27E, G	
16. NO. OF ACRES IN LEASE 640		12. COUNTY OR PARISH Eddy	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3525' GR		22. APPROX. DATE WORK WILL START* 04/15/00	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8", J-55	24#	350'	325 sx
7-7/8"	5-1/2", J-55	14# - 17#	3100'	700 sx

Plan to drill a 12-1/4" hole to approximately 350'. Set 8-5/8" surface csg. Circ CI C cmt. Drill 7-7/8" hole to 3100'. Set 5-1/2" csg & circ cmt to surface. Perf & stimulate as necessary for optimum production.

Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments:

Drilling Program
Surface Use & Operating Plan
H2S Drilling Operating Plan
Exhibit #1 - Location & Elevation Plat
Exhibit #2 - BOP Equipment
Exhibit #3 - Planned Access Roads
Exhibit #4 - One Mile Radius Map
Exhibit #5 - Drilling Rig Layout
Letter of Responsibility



IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Otwater TITLE Regulatory Tech DATE 03/01/00
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Acting Assistant Field Manager,
Lands And Minerals

APPROVED BY JILL S. HARRIS TITLE _____ DATE APR 20 2000

*See Instructions On Reverse Side

APPROVED FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
2000 MAR -3 A 11:52
DIRECTOR OF LAND MGMT.
ROSWELL OFFICE