590 3804 (310 380 4

UNITED STATES SUBI DEPARTMENT OF THE INTERIOR BUREAUCFLANDMANAGEMENT

SUBMITINDUPLICATES

5. LEASE DESIGNATION AND SERIAL NO.

NM025527

WELL CO	MF	PLETIC	ON OR	RECO	MPLE	ETION	REPC	PRI	ANBIL	eg*ns	. Div	isiot	<u>)</u>	EE UK I KIBE NAME
la. TYPE OF WELL:			OIL X	GAS WELL		DRY 🗌	Other		1 S. 1	1				NAME
b. TYPE OF COMPI		N: Work Over [DEEP-	PLUG BACK	DI RE	FF. SVR.	Other	Δr	tasia	NM 88	3210			AME, WELL NO.
. NAME OF OPERA									1415167		V. I AIN			leral #34
SDX Resource	es, li	nc.						12 3	(4 10 10)	78	9. API\		•	101017701
. ADDRESS AND T	ELEP	IONE NO.						, ,	A	35		30	-015-	31113
PO Box 5061	•			915/685-1			100		- Ui		10. FIE	LD AND	POOL.	OR WILDCAT
. LOCATION OF WI	ELL (R	eport locati	on clearly a	nd in accordar	ice with a	ny State req	uirements)	ŀ	المان سمال	, 77	3			QN-GB-SA
At surface 1650' FNL At top prod. inter			w				13	7 00	RECEIVED D ARTE	SIA AIS				BLOCK AND SURVEY
Same								ž.	, -	.67	′ .	Sec 23	, 17S	, 27E, Unit G
At total depth Same					14. P	PERMIT NO.			TE ISSUED 4126/00	2100	12. COU	NTY OR Eddy	PARIS	H 13. STATE
5. DATE SPUDDED		6. DATE T.	DEACHE	17 DATE	COMPL	. (Ready to	prod.)	-	EVATIONS	e	r, GE, ET		19. El	LEV. CASINGHEAD
05/09/00	´ '	05/15/00		1	7/00	. ()	,,,,,,		-	525' GR		•		
0. TOTAL DEPTH, I	MD &			K T.D., MD &		2. IF MULTIF	LE COMPI	L.,	23. INT	ERVALS	ROTAR	Y TOOL	S	CABLE TOOLS
3075	mD Q	21.		029		HOW MAI	NY*	·	DR	ILLED BY	ł	Rotary		
24. PRODUCING IN 2035' - 2237	TERV	AL(S), OF T	IIS COMPLE	ETION-TOP, B	OTTOM, N	AME (MD A	ND TVD)*	,-					25.	WAS DIRECTIONAL SURVEY MADE Yes
			*****										07 14	AS WELL CORED
6. TYPE ELECTRIC LDT-CNL-GR			GS RUN										27. W	Yes
8.				CAS	ING REC	ORD (Rep	ort all stri							
ASING SIZE/GRA	DE	WEIGHT,	LB./FT.	DEPTH SE	T (MD)	HOL	E SIZE		TOP OF CE		MENTING	RECO	RD	AMOUNT PULLED
8-5/8"			1#	330'			12-1/4"		350 sx Cl (None
5-1 /2 "		17# &	15.5#	306	5'		7-7/8"	3	300 sx CI	C, 300 <u>sx</u>	Lite - C	irc		None
29.			INF	R RECORD					30.		TUBING	RECO	RD	
SIZE	TO	P (MD)		TOM (MD)	SACKS	CEMENT*	SCREEN	(MD)	SIZE		DEPTH S	SET (ME))	PACKER SET (MD)
									2-3	3/8"	2:	257'		
31. PERFORATION	0500	DD Untern	l size and		<u> </u>		32.		ACID. SHO	T EDACT	IDE CE	MENT	SOUF	FZE ETC
		2700'	ai, size anu	number j			1	U INTER	RVAL (MD)					IATERIAL USED
	3P 2						DEFI	2790	<u>`</u>		gal 15%			
2035, 37, 41, 4	46, 5	5, 59, 72	80, 96, 1	18, 24, 31,	56, 82,	87, 91,		2035-2			gal 15%			
93,2217, 22, 3	15, 37	7												/20, 60000# 16/30
13. *						PRODI	CTION							
DATE FIRST PRODI	ICTIO	N	PRODUCTIO	N METHOD (Flowing.			and typ	e of pump			WELL S	TATUS	(Producing or
07/22/00	JU 1 TU			:1-1/2"x12'		**** ***** Lan.		71	• •••			shut		Prod
DATE OF TEST	<u> </u>	HOURS TE		CHOKE SIZE		D'N EOR	OIL-B	BL.	GAS-	MCF.	WATE	R-BBL	. T	GAS-OIL RATIO
08/19/00		24			TES	CESION.		RP P	-	13		100		3714
FLOW. TUBING PRES	SS.	CASING PR		CALCULATED 24-HOUR RAT		ВВР. В.5		السعمة	13 T	WATER-	-BBL. 100		OIL G	RAVITY-API (CORR.)
34. DISPOSITION C	F GA	S (Sold use	ed for fuel. v	ented, etc.)		- Find	N B	2000			TEST W	ITNESS	ED BY	
Sold		- 1			İ	1 '''	. 0				Chuc	k Mor	gan	
35. LIST OF ATTAC	HMEN	ITS		····	1.				G SGI				Ye	
Deviation Sur	vey,	Logs		· · · · · · · · · · · · · · · · · · ·				£	IG. SGI	-		JRLE	Y	
36. I hereby certify	کے	•			is comp					Mable recor	Q\$	F. 4 *	- 0 0	<i>/</i> 20/00
SIGNED 🧘	۵۲	mue	للك	wale	<i></i>	TITLE F	eguiatoi	y rec	11			UAI	ב טש	/20/00

FORMATION	TOP	воттом	DESCRIP	PTION, CONTENTS, E	TC.
			DEGOTIF	, JOHILMIO, E	· · · · · · · · · · · · · · · · · · ·
		**			
	-				
			1		
	OCICAL MARKE		20 050	LOCIOAL MARKERO	
GF QI	OGICAL MARKE	RS TOP	38. GEO	LOGICAL MARKERS	np.
NAME	773.	TOP	NAME	ТО	····
NAME	773.	TOP	NAME		TRUE
NAME	773.	TOP	NAME	ТО	TRUE
NAME	773.	TOP	NAME	ТО	····
NAME	773.	TOP	NAME	ТО	TRUE
NAME	773.	TOP	NAME	MEAS. DEPTH	TRUE
NAME	773.	TOP	NAME	MEAS. DEPTH	TRUE
NAME	773.	TOP TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE
NAME	773.	TOP TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE
/ "//	773.	TOP TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE