

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995**CONFIDENTIAL****WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM98811	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Concho Resources Inc.		8. FARM OR LEASE NAME, WELL NO. Woody '10' Federal #1	
3. ADDRESS AND TELEPHONE NO. 110 W. Louisiana, Ste 410; Midland, Tx 79701 (915) 683-7443		9. API WELL NO. 3001531143	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 660' FEL At top prod. interval reported below same At total depth same		10. FIELD AND POOL, OR WILDCAT Logan Draw Morrow	
14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH Eddy
15. DATE SPUDDED 09/02/00		16. DATE T.D. REACHED 10/02/00	13. STATE NM
17. DATE COMPL. (Ready to prod.) 10/26/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3425	19. ELEV. CASINGHEAD 3426
20. TOTAL DEPTH, MD & TVD 9591		21. PLUG, BACK T.D., MD & TVD 9545	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY		ROTARY TOOLS XXXXXX	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9332-9350 (Morrow)			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CBL CCL LATERLOG CNL			27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8 H 40	48	450	17-1/2	CMT W/ 375 SX PERM PLUS; CIRC TO SURF	0
8-5/8 J55	32	1814	12-1/4	CMT W/ 800 SX C; CIRC TO SURF	0
4-1/2 N 80	11.6	9591	7-7/8	CMT W/ 275 SX C, 750 SX H; TOC @ 5040'	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	9178	9178
31. PERFORATION RECORD (Interval, size and number) 9332-9350' - 4 SPF (72 HOLES)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
					DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	

33. * PRODUCTION							
DATE FIRST PRODUCTION 10/26/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) FLOWING	
DATE OF TEST 10/23/00	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N FOR TEST PERIOD	OIL--BBL. 40	GAS--MCF. 2000	WATER--BBL. 1	GAS-OIL RATIO 50000
FLOW. TUBING PRESS. 1500	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL. 40	GAS--MCF. 2000	WATER--BBL. 1	OIL GRAVITY-API (CORR.) 59.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY Mark Hulse, Concho Resources Inc.	

35. LIST OF ATTACHMENTS

C122, C104, 3160-5, letter of confidentiality, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Analyst

DATE 11/27/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show important zones of porosity and contents thereof; and all cored intervals; and all drill-stem, tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.
Glorietta	3020	
Tubb	4260	
Abo	4975	
Wolfcamp	6160	
Cisco	7000	
Canyon	7270	
Atoka	8890	
Miss	9390	

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH