

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. FORM APPROVED
DIV-Dist. 2 MMB NO. 1004-0137
Expires: February 28, 1995
1301 W. Grand Avenue
Artesia, NM 88210

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR OKY USA INC. WTP LTD PARTNER						8. FARM OR LEASE NAME, WELL NO. OKY Bad Dog #1	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250 915-685-5717						9. API WELL NO. 30-015-31153	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FNL 990 FWL SWNW(E) At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Undsg Crow Flats Morrow	
14. PERMIT NO.				DATE ISSUED 5/16/00		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28 T16S R27E	
15. DATE SPUDDED 6/2/00		16. DATE T.D. REACHED 6/21/00		17. DATE COMPL. (Ready to prod.)		12. COUNTY OR PARISH Eddy	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3495'		19. ELEV. CASINGHEAD		13. STATE NM			
20. TOTAL DEPTH, MD & TVD 8910'		21. PLUG. BACK T.D., MD & TVD 8866'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8708-8758' Morrow						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/CZDL/CNL/GRL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		H40 48#		425'		17-1/2"	
8-5/8"		K55 32#		1149'		11"	
4-1/2"		N80 11.6#		8910'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		8660'		8647'			
31. PERFORATION RECORD (Interval, size and number) 4SPF @ 8708-8722, 8754-8758' Total 74 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8708-8758'				2000g 7-1/2% HCLacid w/1000SCF N2			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY ALEXIS C. SWOBODA PETROLEUM ENGINEER			
35. LIST OF ATTACHMENTS 3160-5, Dev. Svy, Logs (2sets)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Sr. Regulatory Analyst		DATE 11/22/01			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Wolfcamp	6030'	
				Strawn	8173'	
				Atoka	8434'	
				Morrow	8664'	

RECEIVED
 JUN 23 11 31 AM '12
 U.S. GEOLOGICAL SURVEY