

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. NM045254
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No. (include area code) 915-685-5717	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650 FNL 990 FWL SWNW(E) Sec 28 T16S R27E		8. Well Name and No. OXY Bad Dog #1
		9. API Well No. 30-015-31153
		10. Field and Pool, or Exploratory Area Undsg. Crow Flats Morrow
		11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

SEE OTHER SIDE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SCD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUN 19 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

30-015-21153

OXY BAD DOG FEDERAL NO. 1 (Plug and Abandon)

04/20/2002 CMIC:Gray

MIRU KEY RU NDWH NU BOP Released packer POOH w/ tbg & packer. SI till Monday
L/E: \$2963 CUM L/E: \$2963

04/21/2002 CMIC:Gray

SI till Monday

CUM L/E: \$2963

04/22/2002 CMIC:Gray

Si till Monday

CUM L/E: \$2963

04/23/2002 CMIC:Gray

Wireline truck brokedown. Repaired wireline truck. RIH set CIBP @ 8615' POOH w/
wireline.

L/E: \$2669 CUM L/E: \$5632

04/24/2002 CMIC:Gray

RIH tagged CIBP pumped 50 bbls mud. Spotted 40 sxs class H cmt. POOH LD
tbg to 6105'. Spotted 25 sxs class H cmt. POOH w/ tbg ND BOP SION

L/E: \$3845 CUM L/E: \$9477

04/25/2002 CMIC:Gray

ND BOP speared csg. RIH cut csg @ 4276'. RD wireline. POOH w/ 99 jts 4-1/2
csg. NU BOP RIH 4326' spotted 35 sxs class H cmt. POOH SION

L/E: \$4674 CUM L/E: \$14151

04/26/2002 CMIC:Gray

RIH to tag cmt. Did not tag cmt on top of stub. Could not work into stub.
Spotted 35 sxs class H cmt on top of stub. WOC Tagged cmt @ 4085'. Spotted
10# mud between plugs. POOH LD tbg to 1275'. Spotted 40 sxs class H cmt. SION

L/E: \$3111 CUM L/E: \$17262

04/27/2002 CMIC:Gray

RIH tagged cmt @ 1113'. Spotted 20 sxs class H cmt. POOH LD tbg to 502'
spotted 35 sxs class H cmt. LD rest of tbg. ND BOP RIH filled 8-5/8 csg
10' to surface. RDMO 10# Mud laden fluid pumped between plugs. Note plugging
procedure reviewed by and cmt tags witnessed by BLM rep Gene Hunt.

L/E: \$2514 CUM L/E: \$19776

05/13/2002 CMIC:Davis

picked up wellhead and take to Kavaerners

L/E: \$204 CUM L/E: \$204

RECEIVED
MAY 19 2002
14-000 6110022