

(July 1992)

DEPARTMENT OF THE INTERIOR N.M. Oil Conservation Division  
BUREAU OF LAND MANAGEMENT

Form NO. 1004-0137

Expires: February 28, 1995

811 S. 1st Street  
Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.  
10-2834 NM-012897

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Chi Operating, Inc.		DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input checked="" type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. Ironsides Federal #1	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1799 Midland, Texas 79702		9. API WELL NO. 30-015-31171 S1		10. FIELD AND POOL, OR WILDCAT Crow Flat; Morrow, SE Gas Pool	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FNL, 660 FWL, Sec 3, T17S, R28E EDDY COUNTY, NEW MEXICO At top prod, interval reported below		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 3, T17S, R28E		12. COUNTY OR PARISH Eddy	
At total depth 10023		14. PERMIT NO.		13. STATE NM	
15. DATE SPUDDED 6/7/00		16. DATE T.D. REACHED 6/29/00		17. DATE COMPL. (Ready to prod.) 7/23/00	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3524		19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD, & TVD 10023	
21. PLUG BACK TD, MD & TVD 9,979		22. IF MULTIPLE COMPL., HOW MANY 1		23. INTERVAL DRILLED BY ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)* 9640-9712 Morrow Sands		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CAL-CNL, LDT, DDL, MSFL	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)			
Casing Size/Grade		Weight, LB./FT.		Depth Set (MD)	
13 3/8 J-55		54.5		350	
8 5/8 J-55		24		2068	
5 1/2 N-80		17		10,023	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)		9702-12'-4SPF 9660-64'-4SPF 9640-44'-4SPF	
2 7/8 9.606 9606		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
		9702-12'-4SPF 39,400 gals foam & 39,850# 20/40 Interprop.		9660-64'-4SPF	
		9640-44'-4SPF			
33. PRODUCTION		DATE FIRST PRODUCTION 7/23/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 7/21/00		HOURS TESTED 24		WELL STATUS (Producing or shut-in) Producing	
CHOKE SIZE 44/64		PROD'N FOR TEST PERIOD		GAS - BBL. 0	
GAS - MCF 608		WATER - BBL. 0		GAS-OIL RATIO	
FLOW TUBING PRESS. 50		CASING PRESSURE 0		CALCULATED 24-HOUR RATE	
OIL - BBL.		GAS - MCF		WATER - BBL.	
OIL GRAVITY - API (CORR.)		TEST WITNESSED BY Sonny Mann			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS Dev. Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE Engineer		DATE 8/21/00	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.