

Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-31172

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-949, E-7116, 647 & B-2071

Lease Name or Unit Agreement Name:

Geronimo "34" State Com

8. Well No. 1

9. Pool name or Wildcat
Empire; Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK INTO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Louis Dreyfus Natural Gas Corporation

3. Address of Operator

14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

4. Well Location

Unit letter E : 1700 feet from the North line and 1020 feet from the West line

Section 34 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3673'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 7/19/00. 7/20/00 ran 13 3/8" 54.4 ST&C csg, set at 439.65'. Cemented lead w/180 sks Haliburton Light Premium Plus + 2% cacl. Tail w/200 sks Premium Plus + 2% cacl. Circulated 36 sks to reserve pit. Float held, shut-in, wait on cement 18 hrs. commenced drilling.

7/21/00 ran into hard drilling. 7/22/00 Set 90 sks "C" Neat, plug from 490' - 390', set 10 sks plug @ surface. Prepare to skid rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Christian TITLE Regulatory Technician DATE 7/26/00

Type or print name Carla Christian Telephone No. (405) 749-5263

(This space for State use)

APPROVED BY For Record Only BGA TITLE DATE AUG 7 2000

Conditions of approval, if any: