Louis Dreyfus Natural Gas

RIO OCHO STATE 26 1

9/20/2000 Days- 32; Depth- 10858; FTG- 0; LOGGING W/L & STRAP; 90% Lime, 10% Shale; LOGGING W/L & STRAP; MW- 9.4; Vis- 31; PV/YP- 2/5; Gels- 0/1; pH- 9.5; WL- 7.5; Cake- film; Sandtrace; Solids- 4; Chls- 57K; Calc- 1600; Liner- 6; Stroke- 8; SPM- 99; Proso- 1560; CPM- 294; DEV- 2 deg 30' @ 10840;18 3/4 hrs-Logging W/Schlumberger, ran platform express sidewall cores, RFT tool, set points with pressure that were in line = 10,659.5' - hydro before tool set = 5269#, after = 1229; 12 min build = 1507#, 10,561' = 371-1192, basic hydrostatic = 5290#, rise in S/I psi during shut in periods = 200 - 300 psi; complete results will be sent in to Schlumberger in OKC & to LNDG office along with logs, RD Schlumberger. 1 1/4 hr-TIH w/DCs. 1 1/4 hrs-Slip & cut drlg line. 2 3/4 hrs-Finish TIH.

TMC-3 10,464 TDC-\$ 43,117 CWC-\$ 445,608 CMIC- MH

8/21/2000 Days- S3; Depth- 10858; FTG- 0; WAIT ON ORDERS; 90% Lime, 10%
Shale; WAIT ON ORDERS; MW- 9.4; Vis- 31; PV/YP- 2/5; Gels0/1; pH- 9.5; WL- 7.2; Cake- film; Sand- trace; Solids- 4;
Chls- 57K; Calc- 1600; Liner- 6; Stroke- 8; SPM- 85; Press100; GPM- 250; 2 hrs-Finish TIH, wash 15' to TD - 3' soft
fill. 22 hrs-Circulate & wait on orders. Final trip gas
recort = 668 units.

Note: Called OCD & talked to Phil @ 11:00 about where to set plugs for compliance. Notified by Mike Stubblefield @ 9:00 P.M. Plugging depths & amt: 25 sks top of Morrow @ 10,350+-. 25 sks top of Wolfcamp 7140', 25 sks top of Abo 6050', 25 sks top of Yeso 4000', 50 sks 2780' 9 5/8" csg shoe, will have to go back & tag this one, 35 sks @ 453, 10 sks surface plug. DMC-3 831 TMC-\$ 11,295 TDC-\$ 8,071 CWC-\$ 453,679 CMIC- MH