

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Ricks Exploration, Inc. 210 Park Ave. Oklahoma City, OK 73102		OGRID Number 168489
		Reason for Filing Code NW
API Number 30-015-31184	Pool Name Empire South (Morrow)	Pool Code 76400
Property Code 76788	Property Name RIO OCHO "26" State	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
M	26	17S	28E		1700'	South	880'	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Loc Code	" Producing Method Code	" Gas Connection Date	" C-129 Permit Number	" C-129 Effective Date	" C-129 Expiration Date				

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
009990	Arco Permian P.O. Box 1610 Midland, Tx 79702	2828035	G	
21778	Sunoco, Inc. P.O. Box 2039 Tulsa, OK 74102	2828034	O	

IV. Produced Water

" POD	" POD ULSTR Location and Description
2828036	

V. Well Completion Data

" Spud Date	" Ready Date	" TD	" PBTD	" Perforations	" DIIC, DC, MC
7/19/00	12/1/00	10858'	-	10479-570'	
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement		
17 1/2"	13-3/8"	403'	380sx		
12 1/2"	9-5/8"	2730'	900sx		
7-7/8"	5 1/2"	10837'	850 + 500 sx		

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
-	12/1/00	12/10/00	24hrs	2350	
" Choke Size	" Oil	" Water	" Gas	" AOF	" Test Method
12/64"	0	0	766		Flow

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Lynne Suchy Printed name: Lynne Suchy Title: Drilling Assistant Date: 1/3/01 Phone: 405/516-1100		OIL CONSERVATION DIVISION Approved by: Sean W. Brown Title: District Supervisor Approval Date: JAN 25 2001	
---	--	---	--

" If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

accompanying by a tabulation of the deviation tests conducted in accordance with Rule 11.1.

All sections of the form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operator unapproved.

1. Operator's name and address

2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

3. Reason for filling code from the following table:

RT	Request for test allowable (include volume requested)
CG	Change gas transporter
AG	Add gas transporter
CO	Change oil/condensate transporter
AO	Add oil/condensate transporter
CH	Change of Operator (include the effective date.)
RC	Recompletion
NW	New Well

4. The API number of this well

5. The name of the pool for this completion

6. The pool code for this pool

7. The property code for this completion

8. The property name (well name) for this completion

9. The well number for this completion

10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

11. The bottom hole location of this completion

12. Lease code from the following table:

F	Federal
S	State
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

13. The producing method code from the following table:

P	Pumping or other artificial lift
F	Flowing

14. MO/DA/YR that this completion was first connected to a gas transporter

15. The permit number from the District approved C-129 for this completion

16. MO/DA/YR of the C-129 approval for this completion

17. MO/DA/YR of the expiration of C-129 approval for this completion

18. The gas or oil transporter's OGRID number

19. Name and address of the transporter of the product

20. The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

21. Product code from the following table:

C	Gas
O	Oil

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TD if openhole

30. Write in "DHC" if this completion is downhole completed with another completion, "DC" if this completion is one of two non-completing completions in this well bore, or "MC" if there are more than three non-completing completions in this well bore.

34. Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of lost oil is recovered.

35. MO/DA/YR that new oil was first produced

36. MO/DA/YR that gas was first produced into a pipeline

37. MO/DA/YR that the following test was completed

38. Length in hours of the test

39. Flowing tubing pressure - oil wells

39. Shut-in tubing pressure - gas wells

40. Flowing casing pressure - oil wells

40. Shut-in casing pressure - gas wells

41. Diameter of the choke used in the test -

42. Barrels of oil produced during the test

43. Barrels of water produced during the test

44. MCF of gas produced during the test

45. Gas well calculated absolute open flow in MCF/D

46. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.

47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person