

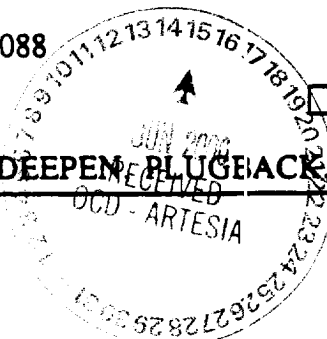
District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

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☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

Operator Name and Address. Santa Fe Snyder Corp. 550 W. Texas, Suite 1330 Midland, Texas 79701		GRID Number NA 1931 20325
Property Code 26110	Property Name Veranda "16" State Com.	Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	17S	26E		1980	South	660	West	Eddy

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Kennedy Farms Morrow					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary Rotary	Lease Type Code S	Ground Level Elevation 3370'
Multiple N.O	Proposed Depth 8700'	Formation Mississippian	Contractor To Be Determined	Spud Date 7/01/2000

Minimum WOC time 8 hrs. 21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48.0	350'	300	Surface
13-1/4"	8-5/8"	24.0	1400'	500	Surface
7-7/8"	4-1/2"	10.5 & 11.6	8600'	700	5000' +
Cement to cover all oil, gas & water bearing zones					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Rig up rotary tools. Set 13-3/8" casing at 350'. WOC 12 hrs. Set 8-5/8" casing at 1400'. WOC 12 hours. Nipple up double ram BOP with annular. Test casing to 2000 PSI. Drill to a TD of 8700'. Run logs and evaluate for completion or P&A in a manner consistent with State regulations.

Notify OCD at SPUD & TIME
to witness cementing the

13 3/8" 8 5/8" casing.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Michael R. Burton
Printed name: Michael R. Burton
Title: Drilling Manager
Date: 6/14/2000
Phone: 915-686-6616

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR BGA
Title:
Approval Date: JUN 21 2000
Expiration Date: JUN 21 2001
Conditions of Approval:
Attached ☐