

						WELL API NO.30-015-31189									
						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
						State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Other <input type="checkbox"/>						7. Lease Name or Unit Agreement Name Veranda 15 State Com									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>															
2. Name of Operator Devon SFS Operating, Inc.						Well No. 1									
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512						8. Pool name or Wildcat Kennedy Farms Morrow									
4. Well Location Unit Letter O : 660' Feet From The South Line and 1980' Feet From The East Line Section 16 Township 17S Range 26E NMPM Eddy County															
10. Date Spudded 2/21/01		9. Date T.D. Reached 3/15/01		10. Date Compl. (Ready to Prod.) 6/15/01		11. Elevations (DF& RKB, RT, CR, etc.) 3389' GR			12. Elev. Casinghead						
15. Total Depth 8600'		16. Plug Back T.D. 8508'		17. If Multiple Compl. How Many Zones? No		18. Intervals Drilled By			Rotary Tools Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 8366' - 8393' (4SPF, 32 holes, .40EHD)									20. Was Directional Survey Made No						
21. Type Electric and Other Logs Run Compensated Z-Densilog Compensated Neutron Log Gamma Ray Dual Laterolog Micro Laterolog GR									21. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48# H-40		350'		17 1/2"		435		NA					
8 5/8"		32# J-55		1424'		12 1/4"		800		NA					
5 1/2"		15, 17# J-55, L-80		8597'		7 7/8"		830		NA					
24. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN							
25. TUBING RECORD															
SIZE		DEPTH SET		PACKER SET											
2 7/8"		8237'		8237'											
26. Perforation record (interval, size, and number) Morrow 8366' - 8393'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						8366' - 8393'		15 gal 7 1/2% HCL Acid							
28. PRODUCTION															
Date First Production			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing							
Date of Test 8/22/01		Hours Tested 24		Choke Size 28/64		Prod'n For Test Period		Oil - Bbl 9		Gas - MCF 1733		Water - Bbl. 4		Gas - Oil Ratio 193/1	
Flow Tubing Press. 390#		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 9		Gas - MCF 1733		Water - Bbl. 4		Oil Gravity - API - (<i>Corr.</i>) N/A			
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold											Test Witnessed By Danny Hokett				
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature Karen Cottom				Printed Name Engineering Technician				Title Engineer				Date 8-27-01			