Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District IV

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Ener , Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.



Form C-105 Revised March 25, 1999

Santa Fe, NM 87505

										V	WELL API NO.30-015-31189				
										5	5. Indicate Type of Lease				
											STATE FEE State Oil & Gas Lease No.				
WELL COMPLETION OF PERCENTIAN PERCENT AND LOC											State Off & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  la TYPE OF WELL:  GAS WELL  Other										7	7. Lease Name or Unit Agreement Name				
la TYPE OF WELL: WELL WELL Other											Veranda 16 State Com				
b. TYPE OF COMPLETION:  NEW WORK DEEP. PLUG DIFF. Other											1 / 5/2				
NEW WELL	NEW WORK DEEP. PLUG DIFF. Other												2125	1115 Mil	
2. Name of Operator Devon SFS Operating, Inc.											Well No. 1  RECEIVED  OCD - ARTEST			RECEIVED RECEIVED OCD - ARTESIA	
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512											Kennedy Farms Morrow				
4. Well Location Unit Letter O: 660' Feet From The South Section 16 Township 17S Range 26E NMPM Feet From The East Line Line and 1980' Feet From The East Line Line and 1980' Feet From The East Line Line and 1980' Feet From The East Line and Line											19121A				
Section 16 10. Date Spudded	9. I	Date T.D. Re				(Ready to P	Prod )			(DF&	RKB, RT,			v. Casinghead	
2/21/01	3/15/0		acticu	6/15/01	. Compr. (	(iceady to i	100.)		'GR	(15100	12. 2.0				
15. Total Depth 8600'		16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By									Rotary Tools Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name												.20. Was	Directional S	Survey Made	
Morrow 8366' - 8393' (4SPF, 32 holes, .40EHD)												No			
21. Type Electric and Other Logs Run Compensated Z-Densilog Compensated Neutron Log Gamma Ray Dual Laterolog Micro Laterolog GR  21. Was Well Cored No															
23.			C	ASING	RECO	RD (Rep	ort all	strings	set in we	ell)					
CASING SIZE			H SET		HOLE SIZE			CEMENTING RECORD AMOUNT PULLED							
13 3/8"		48# H-40			350'			17 1/2"		-+	435			NA NA	
8 5/8"		32# J-55 15, 17# J-55, L-		00	1424' 0 8597'			12 1/4" 7 7/8"			800 830		NA NA		
5 1/2"	5 1/2" 15, 17# J			80	85	91.	-		1/8"		0.00			, NA	
24.					LINER RECORD			25		25.	. TUBING R		RECORD	ECORD	
SIZE	TOP	BOTT				SACKS CEMENT		CREEN				DEPTH		PACKER SET	
										2 7/8	3''	8237'		8237'	
														<u> </u>	
										RACTURE, CEMENT, SQUEEZE, ETC.					
Morrow 8366' - 8393'    DEPTH INTERVAL   8366' - 8393'										AMOUNT AND KIND MATERIAL USED  15 gal 7 1/2 % HCL Acid					
											10 gar / 112 / 112 / 112 / 112 / 112 / 112 / 112 / 112 / 112 / 112 / 112 / 112 / 112 / 112 / 112 / 112 / 112 /				
28			0 1 1 1	. 34.45. 34	(F1	I:G			UCTION		Wall State	y (Drad or	Chut in)		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing									"	Well Status (Prod. or Shut-in) Producing					
Date of Test Hours Tested			Choke Size			Prod'n For Test					MCF	Water	- Bbl.	Gas - Oil Ratio	
8/22/01 24		28/64			Period		9			1733	i3 4			193/1	
Flow Tubing Casing Pressure		g Pressure	Calculated 24-		─ Oil -	J Oil - Bbl.		Gas – MCF		W	ater - Bbl.	O:	Oil Gravity - API - (Corr.)		
Press. 0 Hour Rate 9								1733				N.	A		
390# 29. Disposition of Gas (Sold, used for fuel, vented, etc.)Sold Test Witnessed By															
30 List Attachmen	te											Danny H	lokett		
30. List Attachments 31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Karen Cottom  Printed Name  (1911) (110) (110)  Signature  Date  Date															
Karen Cottom/ Signature	Te state	n) (di	Pri	inted Nai	me 7/ Title	19 11 16 0	Date	8-6	37-01	<u> </u>					