

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
NEW 664050

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR SDX Resources, Inc.				8. FARM OR LEASE NAME, WELL NO. Trigg Federal #2	
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761				9. API WELL NO. 30-015-31193	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FNL, 1650' FEL At top prod. interval reported below At total depth Same				10. FIELD AND POOL, OR WILDCAT Red Lake, GL-Yeso, NE	
14. PERMIT NO. 06/16/00				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T17S, R27E, Unit G	
15. DATE SPUDDED 08/28/00		16. DATE T.D. REACHED 09/04/00		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 10/03/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3564'		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 3690		21. PLUG, BACK T.D., MD & TVD 3658		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3204-3378				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL-GR, DLL-GR				27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	325	12-1/4	300 sx C - Surf	None
5-1/2"	15.5# & 14#	3698	7-7/8	400 sx Lite + 400 sx C - Surf	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3445	

31. PERFORATION RECORD (Interval, size and number)
3204, 08, 21, 25, 38, 40, 44, 46, 52, 60, 64, 68, 72, 78
(17 holes, 4" select fire)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3204-3378	A: 3500 gal 15% NEFE F: 73290 gal Viking 30 + 95160# 16/30 + 30140# 12/20 Brady sd

33. * PRODUCTION

DATE FIRST PRODUCTION 10/30/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pmp 12' x 2-1/2" x 2" RWAC				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 11/16/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL. 15	GAS—MCF. 16	WATER—BBL. 200	GAS-OIL RATIO 1067
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 15	GAS—MCF. 16	WATER—BBL. 200	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Chuck Morgan

35. LIST OF ATTACHMENTS
Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Atwater TITLE Bonnie Atwater DATE 12/18/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (See all important zones of porosity and contents of, cored intervals; and all drill-stem, tests, including depth intervals tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	368	748	Dolo/Anhy
Seven Rivers	748	1124	Dolo/Anhy
Queen	1124	1346	Sd/Anhy/Dolo
Grayburg	1346	1710	Anhy/Dolo
San Andres	1710	3170	Dolo
Glorietta	3170	3300	Sand/Dolo
Yeso	3300		Dolo

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Yates	368				
Seven Rivers	748				
Queen	1124				
Grayburg	1346				
San Andres	1710				
Glorietta	3170				
Yeso	3300				

WELL NAME AND NUMBER Trigg Federal No. 2

LOCATION 2310' FNL & 1650' FEL, Section 26, T17S, R27E, Eddy County NM

OPERATOR SDX Resources, Inc.

DRILLING CONTRACTOR United Drilling, Inc. SEP 9 2006

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>0' 330'</u>	<u> </u>	<u> </u>
<u>0' 505'</u>	<u> </u>	<u> </u>
<u>1/4° 1016'</u>	<u> </u>	<u> </u>
<u>1/4° 1512'</u>	<u> </u>	<u> </u>
<u>1/2° 2003'</u>	<u> </u>	<u> </u>
<u>1/4° 2523'</u>	<u> </u>	<u> </u>
<u>1/2° 3015'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 5th day of September,
2006.

Thomas J. Murphy
Notary Public

My Commission Expires: 9 25 2008

Chaves NM
County State