

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N. M. Oil Conservation Division

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CISF

5. LEASE DESIGNATION AND SERIAL NO.

LC057674-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

OXY Uper Federal #2

9. API WELL NO.

30-015-31196

10. FIELD AND POOL, OR WILDCAT

Crow Flats Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 3 T17S R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR. ☐ Other _____

2. NAME OF OPERATOR

OXY USA WTP Limited Partnership 192463

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL 660 FWL SWSW (M)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6/19/00

15. DATE STUDDED

8/2/00

16. DATE T.D. REACHED

8/23/00

17. DATE CONTL. (Ready to prod.)

12/2/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3446'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9270'

21. PLUG. BACK T.D., MD & TVD

9226'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND GR.)*

9021-9093' Morrow

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DL/MLL/CZDL/CWL/GRL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 7/8" K40	48#	450'	17 1/2"	4005x - Circled	N/A
8 5/8" K55	32#	1512'	11"	6355x - Circled	N/A
4 1/2" N80	11.6	9270'	7 7/8"	845x - TOC-5186'-CBL	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9007'	8984'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2SPF @ 9021-9093' Total 146 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9021-9093'	1500 gal 7 1/2 NeFe Acid w/ 30% methanol w/ 1000s cf/bbl N2
" "	1494 gal CO2 Foam w/ 48760# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/15/00		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/24/00	24	26/64	→	0	588	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
400		→	0	588	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. Erickson

35. LIST OF ATTACHMENTS

3160-5, C122, Dev Sup, Loss (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Stewart TITLE Regulatory AnalystDATE 3/21/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

100-207